Attachment 1

Amended TO2025 - 2023 True Up TRR

Formula Rate Spreadsheet

Table of Contents

Worksheet Name	Schedule	Purpose
Overview		Base TRR Components.
BaseTRR	1	Full Development of Retail and Wholesale Base TRRs
IFPTRR	2	Calculation of the Incremental Forecast Period TRR
TrueUpAdjust	3	Calculation of the True Up Adjustment
TUTRR	4	Calculation of the True Up TRR
ROR	5	Determination of Capital Structure
PlantInService	6	Determination of Plant In Service balances
PlantStudy	7	Summary of Split of T&D Plant into ISO and Non-ISO
AccDep	8	Calculation of Accumulated Depreciation
ADIT	9	Calculation of Accumulated Deferred Income Taxes
CWIP	10	Presentation of Prior Year CWIP and Forecast Period Incremental CWIP
PHFU	11	Calculation of Plant Held for Future Use
AbandonedPlant	12	Calculation of Abandoned Plant
WorkCap	13	Calculation of Materials and Supplies and Prepayments
IncentivePlant	14	Summary of Incentive Plant balances in the Prior Year
IncentiveAdder	15	Calculation of Incentive Adder component of the Prior Year TRR
PlantAdditions	16	Forecast Additions to Net Plant
Depreciation	17	Calculation of Depreciation Expense
DepRates	18	Presentation of Depreciation Rates
OandM	19	Calculation of Operations and Maintenance Expense
AandG	20	Calculation of Administrative and General Expense
RevenueCredits	21	Calculation of Revenue Credits
NUCs	22	Calculation of Network Upgrade Credits and Network Upgrade Interest Expense
RegAssets	23	Calculation of Regulatory Assets/Liabilities and Regulatory Debits
CWIPTRR	24	Calculation of Contribution of CWIP to TRRs
WholesaleDifference	25	Calculation of the Wholesale Difference to the Base TRR
TaxRates	26	Calculation of Composite Tax Rate
Allocators	27	Calculation of Allocation Factors
FFU	28	Calculation of Franchise Fees Factor and Uncollectibles Expense Factor
WholesaleTRRs	29	Calculation of components of SCE's Wholesale TRR
Wholesale Rates	30	Calculation of SCE's Wholesale transmission rates
HVLV	31	Calculation of High and Low Voltage percentages of Gross Plant
GrossLoad	32	Presentation of forecast Gross Load for wholesale rate calculations
RetailRates	33	Calculation of retail transmission rates
Unfunded Reserves	34	Calculation of Unfunded Reserves
OtherFormulaRevenue	35	Presentation of Other Formula Revenue by Native Account

Overview of SCE Retail Base TRR

SCE's retail Base Transmission Revenue Requirement is the sum of the following components:

TRR Component	Amount
Prior Year TRR	$1,292,284,979
Incremental Forecast Period TRR	$75,924,628
True-Up Adjustment	$42,390,889
O&M Services Formula Revenue	-$11,498,000
Cost Adjustment	$0
Base TRR (retail)	$1,399,102,495

These components represent the following costs that SCE incurs:

1) The Prior Year TRR component is the TRR associated with the Prior Year (most recent calendar year). The Prior Year TRR is calculated using End-of-Year Rate Base values, as set forth in the "1-BaseTRR" Worksheet.

2) The Incremental Forecast Period TRR is the component of Base TRR associated with forecast additions to in-service plant or CWIP, as set forth in the "2-IFPTRR" Worksheet.

3) The True Up Adjustment is a component of the Base TRR that reflects the difference between projected and actual costs, as set forth in the "3-TrueUpAdjust" Worksheet.

4) The O&M Services Formula Revenue is a component of the Base TRR representing revenue collected pursuant to an O&M Services Formula presented on Schedule 35. It is a credit to the Base TRR. See Schedule 1.

5) The Cost Adjustment component may be included as provided in the Tariff protocols.

Southern California Edison Company

Formula Transmission Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2023 Value
RATE BASE				
1	ISO Transmission Plant		6-PlantInService, Line 19	$11,054,605,947
2	General Plant + Electric Miscellaneous Intangible Plant		6-PlantInService, Line 27	$385,832,592
3	Transmission Plant Held for Future Use		11-PHFU, Line 8	$9,132,043
4	Abandoned Plant		12-AbandonedPlant, Line 3	$0
	Working Capital amounts			
5	Materials and Supplies		13-WorkCap, Line 16	$31,469,515
6	Prepayments		13-WorkCap, Line 36	$6,037,515
7	Cash Working Capital		(Line 66 + Line 67) / 8	$28,502,848
8	Working Capital		Line 5 + Line 6 + Line 7	$66,009,878
	Accumulated Depreciation Reserve Balances			
9	Transmission Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 13, Col. 12	-$2,637,149,925
10	Distribution Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 16, Col. 5	$0
11	General + Intangible Plant Depreciation Reserve	Negative amount	8-AccDep, Line 26	-$149,436,523
12	Accumulated Depreciation Reserve		Line 9 + Line 10 + Line 11	-$2,786,586,448
13	Accum Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT Amounts		9-ADIT-1, Line 5, Col. 2	-$1,507,735,350
14	CWIP Plant		14-IncentivePlant, L 15, Col 1	$310,658,937
15	Other Regulatory Assets/Liabilities		23-RegAssets, Line 14	$0
16	Unfunded Reserves		34-UnfundedReserves, Line 6	-$51,492,689
17	Network Upgrade Credits	Negative amount	22-NUCs, Line 4	-$40,828,270
18	Rate Base		L1 + L2 + L3 + L4 + L8 + L12 + L13 + L14+ L15+ L16 + L17	$7,439,596,640
OTHER TAXES				
19	Sub-Total Local Taxes		Note 6	$487,699,603
20	Transmission Plant Allocation Factor		27-Allocators, Line 22	17.8382%
21	Property Taxes		Line 19 * Line 20	$86,996,623
22	Payroll Taxes Expense			
23	FICA		Line 24 + Line 25+ Line 26	$146,909,390
24	Fed Ins Cont Amt -- Current		Note 6	$146,377,335
25	FICA/OASDI Emp Incntv.		Note 6	$431,416
26	FICA/HIT Emp Incntv.		Note 6	$100,639
27	CA SUI Current		Note 6	$3,543,311
28	Fed Unemp Tax Act- Current		Note 6	$1,256,058
29	CADI Vol Plan Assess		Note 6	$2,033,134
30	SF Pyrl Exp Tx - SCE		Note 6	$41,423
31	Total Electric Payroll Tax Expense		Line 23 + (Line 27 to Line 30)	$153,783,317
32	Capitalized Overhead portion of Electric Payroll Tax Expense		26-TaxRates, Line 16	$76,891,658
33	Remaining Electric Payroll Tax Expense to Allocate		Line 31 - Line 32	$76,891,658
34	Transmission Wages and Salaries Allocation Factor		27-Allocators, Line 9	6.0607%
35	Payroll Taxes Expense		Line 33 * Line 34	$4,660,169
36	Other Taxes	Note 1	Line 21 + Line 35	$91,656,792

Southern California Edison Company

Formula Transmission Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2023 Value
RETURN AND CAPITALIZATION CALCULATIONS				
	Debt			
37	Long Term Debt Amount		5-ROR-1, Line 4	$26,354,196,027
38	Cost of Long Term Debt		5-ROR-1, Line 11	$1,096,472,198
39	Long Term Debt Cost Percentage		5-ROR-1, Line 12	4.1605%
	Preferred Stock			
40	Preferred Stock Amount		5-ROR-1, Line 16	$1,986,790,689
41	Cost of Preferred Stock		5-ROR-1, Line 20	$127,067,413
42	Preferred Stock Cost Percentage		5-ROR-1, Line 21	6.3956%
	Equity			
43	Common Stock Equity Amount		5-ROR-1, Line 27	$18,973,997,374
44	Total Capital		Line 37 + Line 40 + Line 43	$47,314,984,090
44a	Minimum Common Stock Capital Percentage (Docket No. ER19-1553)			47.50%
	Capital Percentages			
45	Long Term Debt Capital Percentage		100% - (Line 46 + Line 47)	48.3009%
46	Preferred Stock Capital Percentage		Line 40 / Line 44	4.1991%
47	Common Stock Capital Percentage		Max Line 44a or (Line 43 / Line 44)	47.5000%
			Line 45 + Line 46+ Line 47	100.0000%
	Annual Cost of Capital Components			
48	Long Term Debt Cost Percentage		Line 39	4.1605%
49	Preferred Stock Cost Percentage		Line 42	6.3956%
50	Return on Common Equity	Note 2	SCE Return on Equity	10.30%
	Calculation of Cost of Capital Rate			
51	Weighted Cost of Long Term Debt		Line 39 * Line 45	2.0096%
52	Weighted Cost of Preferred Stock		Line 42 * Line 46	0.2686%
53	Weighted Cost of Common Stock		Line 47 * Line 50	4.8925%
54	Cost of Capital Rate		Line 51 + Line 52 + Line 53	7.1706%
55	Equity Rate of Return Including Common and Preferred Stock	Used for Tax calculation	Line 52 + Line 53	5.1611%
56	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 54	$533,465,742
INCOME TAXES				
57	Federal Income Tax Rate		26-Tax Rates, Line 1	21.0000%
58	State Income Tax Rate		26-Tax Rates, Line 8	8.8400%
59	Composite Tax Rate	= F + [S * (1 - F)]	(L57 + L58) - (L57 * L58)	27.9836%
	Calculation of Credits and Other:			
60	Amortization of Net (Excess)/Deficient Deferred Tax Liability Asset		Negative of 9-ADIT-2, Line 500, Column 7	-$2,323,330
61	Other Income Tax Adjustments	Note 3	Workpaper: WP Schedule 1	$0
62	Not Used			
63	Credits and Other		Line 60 + Line 61	-$2,323,330
64	Income Taxes:		Formula on Line 65	$147,967,900
65	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			
	Where:			
	RB = Rate Base		Line 18	
	ER = Equity Rate of Return Including Common and Preferred Stock		Line 55	
	CTR = Composite Tax Rate		Line 59	
	CO = Credits and Other		Line 63	
	D = Book Depreciation of AFUDC Equity Book Basis		Workpaper: WP Schedule 1	$5,139,283

Southern California Edison Company

Formula Transmission Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2023 Value
PRIOR YEAR TRANSMISSION REVENUE REQUIREMENT				
	Component of Prior Year TRR:			
66	O&M Expense		19-OandM, Line 91, Col. 6	$125,310,835
67	A&G Expense		20-AandG, Line 23	$102,711,951
68	Network Upgrade Interest Expense		22-NUCs, Line 8	$4,204,158
69	Depreciation Expense		17-Depreciation, Line 70	$324,189,626
70	Abandoned Plant Amortization Expense		12-AbandonedPlant, Line 1	$0
71	Other Taxes		Line 36	$91,656,792
72	Revenue Credits	Negative amount	21-Revenue Credits, Line 44	-$58,664,881
73	Return on Capital		Line 56	$533,465,742
74	Income Taxes		Line 64	$147,967,900
75	Gains and Losses on Trans. Plant Held for Future Use -- Land	Gain negative, loss posi	11-PHFU, Line 10	$0
76	Amortization and Regulatory Debits/Credits		23-RegAssets, Line 16	$0
77	Prior Year Incentive Adder		15-IncentiveAdder, Line 14	$23,227,680
77a	Prior Year Incentive Adder Reversal	Note 5	Negative of Line 77	-$23,227,680
78	Total without FF&U		Sum of Lines 66 to 77a	$1,270,842,124
79	Franchise Fees Expense		L 78 * FF Factor (28-FFU, L 5)	$11,900,905
80	Uncollectibles Expense		L 78 * U Factor (28-FFU, L 5)	$9,541,951
81	Prior Year TRR		Line 78 + Line 79+ Line 80	$1,292,284,979
TOTAL BASE TRANSMISSION REVENUE REQUIREMENT				
	Calculation of Base Transmission Revenue Requirement			
82	Prior Year TRR		Line 81	$1,292,284,979
83	Incremental Forecast Period TRR		2-IFPTRR, Line 82	$75,924,628
84	True Up Adjustment		3-TrueUpAdjust, Line 30	$42,390,889
84a	O&M Services Formula Revenue		Negative of 35-Other Formula Revenue, L 80	-$11,498,000
85	Cost Adjustment	Note 4		
86	Base Transmission Revenue Requirement (Retail)	For Retail Purposes	L 82 + L 83 + L 84+ L 84a + L 85	$1,399,102,495
	Wholesale Base Transmission Revenue Requirement			
87	Base TRR (Retail)		Line 86	$1,399,102,495
88	Wholesale Difference to the Base TRR		25-WholesaleDifference, Line 14	-$12,072,677
89	Wholesale Base Transmission Revenue Requirement		Line 87 + Line 88	$1,387,029,818

Notes:

1) Any amount of "Sub-Total Local Taxes" or "Payroll Taxes Expense" may be excluded if appropriate with the provision of a workpaper showing the reason for the exclusion and the amount of the exclusion.
2) No change in Return on Common Equity will be made absent a Section 205 filing at the Commission.
Does not include any project-specific ROE adders. See Schedule 15 at Lines 31-39.
In the event that the Return on Common Equity is revised from the initial value, enter cite to Commission Order approving the revised ROE on following line.
Order approving revised ROE: Docket No. ER19-1553
3) Other Income Tax Adjustments may be included as a component of "Credits and Other" in the Prior Year Income Tax calculation if filed with the Commission.
4) Cost Adjustment may be included as provided in the Tariff protocols.
5) Prior Year Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 77). Applicable pursuant to settlement under ER19-1553.
6) "Sub Total Local Taxes" on Line 19 and Payroll Taxes on Lines 24-30 include O&M Services Formula Revenues as follows, pursuant to Schedule 35, Note 2.

FERC Form 1 References		O&M Services Revenue	FERC Form 1 Amount	Total	Item	Reference
Line 19:	FF1 263, Rows 39-47, Column o	$7,061,803	$480,637,800	$487,699,603	Sub-Total Local Taxes	Schedule 35, Line 55, C 4
Line 24:	FF1 263, Row 5, Column o	$40,427	$146,336,908	$146,377,335	Fed Ins Cont Amt -- Current	Schedule 35, Line 56, C 4
Line 25:	FF1 263, Row 6, Column o	$980	$430,436	$431,416	FICA/OASDI Emp Incntv.	Schedule 35, Line 57, C 4
Line 26:	FF1 263, Row 7, Column o	-$27	$100,666	$100,639	FICA/HIT Emp Incntv.	Schedule 35, Line 58, C 4
Line 27:	FF1 263, Row 8, Column o	$1,454	$3,541,857	$3,543,311	CA SUI Current	Schedule 35, Line 59, C 4
Line 28:	FF1 263, Row 15, Column o	$190	$1,255,868	$1,256,058	Fed Unemp Tax Act- Current	Schedule 35, Line 60, C 4
Line 29:	FF1 263, Row 13, Column o	$790	$2,032,344	$2,033,134	CADI Vol Plan Assess	Schedule 35, Line 61, C 4
Line 30:	FF1 263, Row 12, Column o	$9	$41,414	$41,423	SF Pyrl Exp Tx - SCE	Schedule 35, Line 62, C 4

Calculation of Incremental Forecast Period TRR ("IFPTRR")

The IFP TRR is equal to the sum of:
1) Forecast Plant Additions * AFCR
2) Forecast Period Incremental CWIP * AFCR for CWIP

1) Calculation of Annual Fixed Charge Rates:

Line				
1	**a) Annual Fixed Charge Rate for CWIP ("AFCRCWIP")**			
2	AFCRCWIP represents the return and income tax costs associated with $1 of CWIP,			
3	expressed as a percent.			
4				
5	AFCRCWIP = CLTD + (COS * (1/(1 - CTR)))			
6				
7	where:			
8	CLTD = Weighted Cost of Long Term Debt			
9	COS = Weighted Cost of Common and Preferred Stock			
10	CTR = Composite Tax Rate			
11				**Reference**
12		Wtd. Cost of Long Term Debt:	2.010%	1-BaseTRR, Line 51
13		Wtd. Cost of Common + Pref. Stock:	5.161%	1-BaseTRR, Line 55
14		Composite Tax Rate:	27.984%	1-BaseTRR, Line 59
15				
16		AFCRCWIP =	9.176%	Line 12 + (Line 13 * (1/(1 - Line 14)))
17				
18	**b) Annual Fixed Charge Rate ("AFCR")**			
19				
20	The AFCR is calculated by dividing the Prior Year TRR (without CWIP related costs)			
21	by Net Plant:			
22				
23	AFCR = (Prior Year TRR - CWIP-related costs) / Net Plant			
24				
25	**Determination of Net Plant:**			
26				**Reference**
27		Transmission Plant - ISO:	$11,054,605,947	6-PlantInService, Line 13
28		Distribution Plant - ISO:	$0	6-PlantInService, Line 16
29		Transmission Dep. Reserve - ISO:	$2,637,149,925	8-AccDep, Line 13
30		Distribution Dep. Reserve - ISO:	$0	8-AccDep, Line 16
31		Net Plant:	$8,417,456,022	(L27 + L28) - (L29 + L30)
32				
33	**Determination of Prior Year TRR without CWIP related costs:**			
34				
35	**a) Determination of CWIP-Related Costs**			
36	**1) Direct (without ROE adder) CWIP costs**			
37		CWIP Plant - Prior Year:	$310,658,937	10-CWIP, L 13 C1
38		AFCRCWIP:	9.176%	Line 16
39		Direct CWIP Related Costs:	$28,506,289	Line 37 * Line 38
40				
41	**2) CWIP ROE Adder costs:**			
42		IREF:	$6,596	15-IncentiveAdder, Line 3
43				
44		Tehachapi CWIP Amount:	$614,004	10-CWIP, Line 13
45		Tehachapi ROE Adder %:	1.25%	15-IncentiveAdder, Line 5
46		Tehachapi ROE Adder $:	$5,062	Formula on Line 52
47				
48		DCR CWIP Amount:	$0	10-CWIP, Line 13
49		DCR ROE Adder %:	1.00%	15-IncentiveAdder, Line 6
50		DCR ROE Adder $:	$0	Formula on Line 52
51				
52		ROE Adder $ = (CWIP/$1,000,000) * IREF * (ROE Adder/1%)		
53				
54		CWIP Related Costs wo FF&U:	$28,511,351	Line 39 + Line 46 + Line 50
55		FF&U Expenses:	$481,071	(28-FFU, L5 FF Factor + U Factor) * L54
56		CWIP Related Costs with FF&U:	$28,992,422	Line 54 + Line 55

b) Determination of AFCR:

CWIP Related Costs wo FF&U:	$28,511,351	Line 54
Prior Year TRR wo FF&U:	$1,270,842,124	1-BaseTRR, Line 78
Prior Year TRR wo CWIP Related Costs:	$1,242,330,773	Line 61 - Line 60
75% of O&M and A&G in Prior Year TRR:	$171,017,090	(1-BaseTRR, Line 66 + Line 67) * .75
AFCR:	12.727%	(Line 62 - Line 63) / Line 31

2) Calculation of IFP TRR

		Reference
Forecast Plant Additions:	$719,372,072	16-PlantAdditions, L 25, C10
AFCR:	12.727%	Line 64
AFCR * Forecast Plant Additions:	$91,556,539	Line 69 * Line 70
Forecast Period Incremental CWIP:	-$184,084,506	10-CWIP, L 54, C8
AFCRCWIP:	9.176%	Line 16
AFCRCWIP * FP Incremental CWIP:	-$16,891,727	Line 73 * Line 74
IFPTRR without FF&U:	$74,664,812	Line 71 + Line 75
Franchise Fees Expense:	$699,205	Line 77 * FF (from 28-FFU, L 5)
Uncollectibles Expense:	$560,611	Line 77 * U (from 28-FFU, L 5)
Incremental Forecast Period TRR:	$75,924,628	Line 77 + Line 79 + Line 80

Calculation of True Up Adjustment Component of TRR

1) Summary of True Up Adjustment calculation:

a) Attribute True Up TRR to months in the Prior Year (see Note #1) to determine "Monthly True Up TRR" for each month (see Note #2).
b) Determine monthly retail transmission revenues attributable to this formula transmission rate received during Prior Year.
c) Compare costs in (a) to revenues in (b) on a monthly basis and determine "Cumulative Excess (-) or Shortfall (+) in Revenue with Interest".
d) Include previous Annual Update Cumulative Excess or Shortfall in Prior Year (from Previous Annual Update Line 23) and any One-Time Adjustments in Column 4 (Lines 11 and 12 respectively).
e) Continue interest calculation through the end of the Prior Year (Line 23) to determine Cumulative Excess or Shortfall for this Annual Update.

2) Comparison of True Up TRR and Actual Retail Transmission Revenues received during the Prior Year, Including previous Annual Update Cumulative Excess or Shortfall in Revenue.

True Up TRR: $1,288,758,307 Source: From 4-TUTRR, Line 46

Line		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
	Calculations:		See Note 2	See Note 3	See Note 4	= C2 - C3 + C 4	See Note 5	See Note 6	See Note 7	=C7 + C8
10	Month	Year	Monthly True Up TRR	Actual Retail Base Transmission Revenues	One-Time Adjustments and Shortfall/Excess Revenue In Previous Annual Update	Monthly Excess (-) or Shortfall (+) in Revenue	Monthly Interest Rate	Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month	Interest for Current Month	Cumulative Excess (-) or Shortfall (+) in Revenue with Interest
11	December	2022	---	---	-$60,405,218	-$60,405,218	---	-$60,405,218	---	-$60,405,218
12	January	2023	$107,396,526	$123,350,287	-$634,862	-$16,588,623	0.53%	-$76,993,841	-$364,108	-$77,357,948
13	February	2023	$107,396,526	$89,828,155		$17,568,371	0.53%	-$59,789,578	-$363,441	-$60,153,019
14	March	2023	$107,396,526	$105,985,517		$1,411,008	0.53%	-$58,742,010	-$315,072	-$59,057,082
15	April	2023	$107,396,526	$84,499,493		$22,897,032	0.63%	-$36,160,050	-$299,934	-$36,459,984
16	May	2023	$107,396,526	$103,018,565		$4,377,961	0.63%	-$32,082,023	-$215,907	-$32,297,930
17	June	2023	$107,396,526	$104,657,063		$2,739,462	0.63%	-$29,558,468	-$194,848	-$29,753,316
18	July	2023	$107,396,526	$142,463,886		-$35,067,361	0.67%	-$64,820,676	-$316,823	-$65,137,499
19	August	2023	$107,396,526	$136,173,468		-$28,776,942	0.67%	-$93,914,441	-$532,824	-$94,447,265
20	September	2023	$107,396,526	$113,845,307		-$6,448,782	0.67%	-$100,896,047	-$654,400	-$101,550,447
21	October	2023	$107,396,526	$100,769,310		$6,627,216	0.70%	-$94,923,231	-$687,658	-$95,610,889
22	November	2023	$107,396,526	$112,523,385		-$5,126,859	0.70%	-$100,737,748	-$687,220	-$101,424,968
23	December	2023	$107,396,526	$101,049,929		$6,346,597	0.70%	-$95,078,371	-$687,762	-$95,766,133

3) True Up Adjustment

		Notes:	
Shortfall or Excess Revenue in Prior Year:	-$95,766,133	Line 23, Column 9	
Previous Annual Update TU Adjustment:	-$133,413,459	Previous Annual Update Schedule 3, Line 30	Previous Annual Update: TO2024, Docket No. ER19-1553
TU Adjustment without Projected Interest	$37,647,326	Line 26 - Line 27	
Projected Interest to Rate Year Mid-Point:	$4,743,563	Line 28 * (Line 23, Column 6) * 18 months	
True Up Adjustment:	$42,390,889	Line 28 + Line 29. Positive amount is to be collected by SCE (included in Base TRR as a positive amount). Negative amount is to be returned to customers by SCE (included in Base TRR as a negative amount).	

4) Final True Up Adjustment

The Final True Up Adjustment begins on the month after the last True Up Adjustment and extends through the termination date of this formula transmission rate.
The Final True Up Adjustment shall be calculated as above, with interest to the termination date of the Formula Transmission Rate.

Partial Year TRR Attribution Allocation Factors:

Month	Partial Year TRR AAF	Note:
January	6.376%	See Note 2.
February	5.655%	
March	7.183%	
April	8.224%	
May	8.018%	
June	8.945%	
July	9.891%	
August	10.141%	
September	10.218%	
October	9.179%	
November	7.530%	
December	8.640%	
Total:	100.000%	

Transmission Revenues: (Note 8)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	See Note 9	See Note 10					Sum of left
Prior Year Month	Actual Retail Base Transmission Revenues	Other Transmission	Distribution	Generation	Public Purpose	Other	Monthly Total Retail Revenue
Jan	$123,350,287	-$1,191,492	$632,526,364	$471,175,755	$67,956,845	$45,037,108	$1,338,854,868
Feb	$89,828,155	$204,984	$454,069,143	$410,683,184	$44,780,632	$11,425,694	$1,010,991,792
Mar	$105,985,517	-$445,741	$185,354,624	$451,425,670	$57,573,814	$26,826,966	$826,720,849
Apr	$84,499,493	-$298,773	$336,209,680	$344,082,484	$48,135,682	$21,401,937	$834,030,504
May	$103,018,565	-$439,037	$499,276,104	$428,350,843	$62,089,230	$26,879,445	$1,119,175,150
Jun	$104,657,063	-$3,141,421	$625,113,937	$551,790,626	$61,966,760	$27,556,343	$1,367,943,309
Jul	$142,463,886	-$7,248,139	$895,449,668	$881,679,155	$68,403,524	$38,473,672	$2,019,221,765
Aug	$136,173,468	-$6,038,348	$885,910,893	$832,911,890	$37,638,602	$34,256,424	$1,920,852,930
Sep	$113,845,307	-$5,023,089	$707,544,967	$693,056,714	$47,988,228	$28,936,677	$1,586,348,804
Oct	$100,769,310	-$4,763,966	$213,356,946	$528,488,250	$50,445,032	$25,109,036	$913,404,608
Nov	$112,523,385	-$5,031,892	$511,605,599	$425,497,299	$61,719,300	$28,797,902	$1,135,111,594
Dec	$101,049,929	-$4,590,673	$518,882,541	$494,586,311	$53,703,661	$25,967,647	$1,189,599,416
Totals:	$1,318,164,365	-$38,007,586	$6,465,300,466	$6,513,728,181	$662,401,310	$340,668,852	$15,262,255,588

"Total Sales to Ultimate Consumers" from FERC Form 1 Page 300, Line 10, Column b: $15,262,255,588

Instructions:

1) Enter applicable years on Column 1, Lines 11-23 (Prior Year and December of the year previous to the Prior Year).
2) Enter Previous Annual Update True Up Adjustment (if any) on Line 27.
   Enter with the same sign as in previous Annual Update. If there is no Previous Annual Update True Up Adjustment, then enter $0.
3) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at
   18 C.F.R. §35.19a on lines 12 to 23, Column 6.
4) Enter any One Time Adjustments on Column 4, Line 12 (or other appropriate). If SCE is owed enter as positive, if SCE is to return to customers enter as negative.
   One Time Adjustments include:
   a) In the event that a Commission Order revises SCE's True Up TRR for a previous Prior Year,
      SCE shall include that difference in the True Up Adjustment, including interest, at the first opportunity, in accordance with tariff protocols.
      Entering on Line 12 (or other appropriate) ensures these One Time Adjustments are recovered from or returned to customers.
   b) Any refunds attributable to SCE's previous CWIP TRR cases (Docket Nos. ER08-375, ER09-187, ER10-160, and ER11-1952), not previously returned to customers.
   c) Amounts resulting from input errors impacting the True Up TRR in a previous Formula Rate Annual Update pursuant to Protocol Section 3(d)(8).

Workpaper for Line 12:	WP Schedule 3 One Time Adjustment - Prior Period
Workpaper for Line 23:	N/A

5) Fill in matrix of all retail revenues from Prior Year in table on lines 63 to 74.
6) Enter Total Sales to Ultimate Consumers on line 77 and verify that it equals the total on line 75.
7) If true up period is less than entire calendar year, then adjust calculation accordingly by including $0 Monthly True Up TRR and $0
   Actual Retail Base Transmission Revenues for any months not included in True Up Period.

Notes:

1) The true up period is the portion (all or part) of the Prior Year for which the Formula Transmission Rate was in effect.
2) The Monthly True Up TRR is derived by multiplying the annual True Up TRR on Line 1 by 1/12, if formula was in effect. In the event of
   a Partial Year True Up, use the Partial Year TRR Attribution Allocation Factors on Lines 40 to 51 for each month of Partial Year True Up.
   Only enter in the Prior Year, Lines 12 to 23, or portion of year formula was in effect in case of Partial Year True Up.
   Partial Year True Up Allocation Factors calculated based on three years (2008-2010) of monthly SCE retail base transmission revenues.
3) "Actual Retail Base Transmission Revenues" are SCE retail transmission revenues attributable to this formula transmission rate.
   as shown on Lines 63 to 74, Column 1.
4) Enter "Shortfall or Excess Revenue in Previous Annual Update" on Line 11, or other appropriate (from Previous Annual Update, Line 23, Column 9).
5) Monthly Interest Rates in accordance with interest rate specified in the regulations of FERC (See Instruction #3).
6) "Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month" is, beginning for the January month,
   the amount in Column 9 for previous month plus the current month amount in Column 5. For the first December, it is the amount in Column 5.
7) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month).
   No interest is applied for the first December.
8) Only provide if formula was in effect during Prior Year.
9) Only include Base Transmission Revenue attributable to this formula transmission rate.
   Any other Base Transmission Revenue or refunds is included in "Other".
   The Base Transmission Revenues shown in Column 1 shall be reduced to reflect any retail customer refunds provided by SCE associated with the
   formula transmission rate that are made through a CPUC-authorized mechanism.
10) Other Transmission Revenue includes the following:
   a) Transmission Revenue Balancing Account Adjustment revenue.
   b) Transmission Access Charge Balancing Account Adjustment.
   c) Reliability Services Revenue.
   d) Any Base Transmission Revenue not attributable to this formula.

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$10,990,492,371
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$377,284,530
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,132,043
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$29,827,796
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$10,381,283
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$28,502,848
8	Working Capital			Line 5 + Line 6 + Line 7	$68,711,927
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$2,542,373,549
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$141,367,189
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$2,683,740,738
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT-1, Line 15	-$1,471,399,988
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 15, C2	$296,319,924
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$39,117,002
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$62,092,461
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$7,485,590,605

B) Return on Capital

Line				
19	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.1706%
20	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 19	$536,763,798

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$152,508,903
	Where:			
22	RB = Rate Base		Line 18	$7,485,590,605
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.1611%
24	CTR = Composite Tax Rate		1-Base TRR L 59	27.9836%
25	CO = Credits and Other		1-Base TRR L 63 + Line 25a	$282,670
25a	Adjustments to CO term for the True Up TRR	Note 2 Wkpaper:	WP Schedule 4	$2,606,000
26	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 65	$5,139,283

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$125,310,835
28	A&G Expense	1-Base TRR L 67	$102,711,951
29	Network Upgrade Interest Expense	1-Base TRR L 68	$4,204,158
30	Depreciation Expense	1-Base TRR L 69	$324,189,626
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$91,656,792
33	Revenue Credits	1-Base TRR L 72	-$58,664,881
34	Return on Capital	Line 20	$536,763,798
35	Income Taxes	Line 21	$152,508,903
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,278,681,183
39	True Up Incentive Adder	15-IncentiveAdder L 20	$23,620,314
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$23,620,314
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Sum of Lines 38 to 39a	$1,278,681,183

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			**Reference:**	**Prior TO2025**	
41	True Up TRR wo FF:	$1,278,681,183	Line 40	$1,254,053,819	**Change In TO2025 TUTRR**
42	Franchise Fee Factor:	0.936%	28-FFU, L 5	0.936%	
43	Franchise Fee Expense:	$11,974,314	Line 41 * Line 42	$11,743,689	$1,288,758,307
44	Uncollectibles Expense Factor:	0.75084%	28-FFU, L 5	0.76558%	$1,263,900,318
45	Uncollectibles Expense:	$9,600,809	Line 41 * Line 44	$9,600,809	$24,857,989
45a	O&M Services Formula Revenues	-$11,498,000	Negative of 35-Oth	-$11,498,000	
46	True Up TRR:	$1,288,758,307	L 41 + L 43 + L 45-	$1,263,900,318	

TO2026 Annual Update, WP Schedule 3, Page 11, Line 46

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

$25,046,531	FF1 Revision	
-$188,543	FF&U Adjustment	
$24,857,989	Total Adjustment	

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	10.30%	See Line e below	Jan 1, 2023	Dec 31, 2023	365
b	ROE start of Prior Year		See Line f below			
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	10.30%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement of TO2019A (ER19-1553)
f	Beginning of Prior Year	169 FERC ¶ 61,177

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.0096%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.2686%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	4.8925%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.1706%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	Percentage	Reference:
k	5.1611%	Sum of Lines h to i

Notes:
1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.
2) Include any amount appropriate for the True Up TRR calculation for the Prior Year not already included in Line 63 of Schedule 1. Such amounts will specifically include an amount of the South Georgia Adjustment applicable to the 2023 Prior Year of $2,606,000 in SCE's Annual Update setting transmission rates for 2025 and, for the 2024 Prior Year, an amount of $1,303,000 in SCE's Annual Update setting transmission rates for 2026. No further amounts relating to the current SGA amount shall be included in SCE's Formula Rate, as the SGA will be fully amortized after 2024.

Calculation of Components of Cost of Capital Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2023 Value
RETURN AND CAPITALIZATION CALCULATIONS				
	Calculation of Long Term Debt Amount			
1	Bonds -- Account 221	13-month avg.	5-ROR-2, Line 1	$25,771,130,769
2	Less Reacquired Bonds -- Account 222	13-month avg.	5-ROR-2, Line 2	$0
2a	Long Term Debt Advances from Associated Companies -- Account 223	13-month avg.	5-ROR-2, Line 2a	$0
3	Other Long Term Debt -- Account 224	13-month avg.	5-ROR-2, Line 3	$583,065,258
4	Long Term Debt Amount		L1 + L2 + L2a + L3	$26,354,196,027
	Calculation of Cost of Long-Term Debt			
5	Interest on Long-Term Debt -- Account 427		FF1 117.62c	$1,064,954,247
6	Amortization of Debt Discount and Expense -- Account 428		FF1 117.63c	$26,985,527
7	Amortization of Loss on Reacquired Debt -- Account 428.1		FF1 117.64c	$11,401,520
8	Less Amortization of Premium on Debt -- Account 429	Enter negative	FF1 117.65c	-$6,869,096
9	Less Amort. of Gain on Reacquired Debt -- Account 429.1	Enter negative	FF1 117.66c	$0
10	Interest on Debt to Associated Companies -- Account 430		FF1 117.67c	$0
11	Cost of Long Term Debt		Sum of Lines 5 to 10	$1,096,472,198
12	Long-Term Debt Cost Percentage		Line 11 / Line 4	4.1605%
	Calculation of Preferred Stock Amount			
13	Preferred Stock Amount -- Account 204	13-month avg.	5-ROR-2, Line 4	$2,029,666,923
14	Unamortized Issuance Costs	13-month avg.	5-ROR-2, Line 5	-$18,407,581
15	Net Gain (Loss) From Purchase and Tender Offers	13-month avg.	5-ROR-2, Line 6	-$24,468,653
16	Preferred Stock Amount		Sum of Lines 13 to 15	$1,986,790,689
	Calculation of Cost of Preferred Stock			
17	Cost of Preferred Stock -- Account 437	Enter positive	FF1 118.29c	$122,596,521
18	Amortization of Net Gain (Loss) From Purchases and Tender Offers		See Note 1	$1,819,325
19	Amortization Issuance Costs		See Note 2	$2,651,567
20	Cost of Preferred Stock -- Account 437		Sum of Lines 17 to 19	$127,067,413
21	Preferred Stock Cost Percentage		Line 20 / Line 16	6.3956%
	Calculation of Common Stock Equity Amount			
22	Total Proprietary Capital	13-month avg.	5-ROR-2, Line 7	$20,968,473,776
23	Less Preferred Stock Amount -- Account 204	Same as L 13, but negative	5-ROR-2, Line 4	-$2,029,666,923
24	Minus Net Gain (Loss) From Purchase and Tender Offers	Same as L 15, but reverse sign	See Note 3	$24,468,653
25	Less Unappropriated Undist. Sub. Earnings -- Acct. 216.1	13-month avg.	5-ROR-2, Line 8	$2,631,008
26	Less Accumulated Other Comprehensive Loss -- Account 219	13-month avg.	5-ROR-2, Line 9	$8,090,860
27	Common Stock Equity Amount		Sum of Lines 22 to 26	$18,973,997,374

Notes:

1) Total annual amortization associated with events listed in Note 6 on 5-ROR-2.
2) Total annual amortization associated with preferred equity issues listed in Note 5 on 5-ROR-2.
3) Negative of Line 15, charge to common equity reversed for ratemaking.

Calculation of 13-Month Average Capitalization Balances

Year **2023** **Workpaper:** WP Schedule 5 ROR-2

Line	Item	Col 1 13-Month Avg. = Sum (Cols. 2-14)/13	Col 2 December	Col 3 January	Col 4 February	Col 5 March	Col 6 April	Col 7 May	Col 8 June	Col 9 July	Col 10 August	Col 11 September	Col 12 October	Col 13 November	Col 14 December
	Bonds -- Account 221 (Note 1):														
1		$25,771,130,769	$24,651,900,000	$24,651,900,000	$24,651,900,000	$25,851,900,000	$25,101,900,000	$26,801,900,000	$26,501,900,000	$26,501,900,000	$26,101,900,000	$26,651,900,000	$26,051,900,000	$26,051,900,000	$25,451,900,000
	Reacquired Bonds -- Account 222 (Note 2): enter - of FF1														
2		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Long Term Debt Advances from Associated Companies (Note 2a):														
2a		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Other Long Term Debt -- Account 224 (Note 3):														
3		$583,065,258	$906,185,085	$906,178,044	$906,170,974	$906,163,874	$906,156,744	$306,149,584	$306,142,393	$306,135,173	$306,127,922	$306,120,640	$306,113,327	$306,105,984	$906,098,610
	Preferred Stock Amount -- Account 204 (Note 4):														
4		$2,029,666,923	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$2,495,060,000	$2,495,060,000
	Unamortized Issuance Costs (Note 5): enter negative														
5		-$18,407,581	-$18,512,571	-$18,293,430	-$18,074,289	-$17,855,148	-$17,636,007	-$17,416,866	-$17,197,725	-$16,978,584	-$16,759,443	-$16,540,302	-$16,321,161	-$23,977,020	-$23,736,004
	Net Gain (Loss) From Purchase and Tender Offers Note 6):														
6		-$24,468,653	-$25,378,315	-$25,226,705	-$25,075,094	-$24,923,484	-$24,771,873	-$24,620,263	-$24,468,653	-$24,317,042	-$24,165,432	-$24,013,822	-$23,862,211	-$23,710,601	-$23,558,990
	Total Proprietary Capital (Note 7):														
7		$20,968,473,776	$20,770,758,274	$20,905,028,657	$20,706,381,233	$20,786,903,306	$20,915,204,996	$21,031,817,731	$20,857,481,781	$21,000,953,691	$20,881,484,916	$20,750,007,374	$20,944,134,911	$21,661,008,960	$21,378,993,251
	Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8): enter - of FF1														
8		$2,631,008	$2,625,511	$2,625,511	$2,626,840	$2,630,718	$2,630,718	$2,632,020	$2,633,322	$2,633,322	$2,633,322	$2,633,322	$2,632,906	$2,632,906	$2,632,688
	Accumulated Other Comprehensive Loss -- Account 219 (Note 9): enter - of FF1														
9		$8,090,860	$8,270,177	$8,159,923	$8,049,668	$8,031,973	$7,921,718	$7,811,464	$7,793,769	$7,683,514	$7,573,259	$7,555,564	$7,445,310	$7,335,055	$11,549,793

Changed from $21,376,541,450 to $21,378,993,251 due to FF1 revision

Instructions:

1) Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14.
Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.
2) Update Notes 5 and 6 as necessary.

Notes:

1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
4) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
5) Amounts in columns 2-14 are from SCE internal records.
List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

Issue	Face Amount	Issuance Date	Issuance Costs	Amortization Period (Years)	Annual Amortization	Notes
Series G 5.1%	$220,010,000	1/29/13	$7,134,904	30	$237,830	
Series H 5.75%	$275,010,000	3/6/14	$6,272,358	10	$627,236	
Series J 5.375%	$325,010,000	8/24/15	$6,419,578	10	$641,958	
Series K 5.45%	$300,010,000	3/8/16	$6,959,810	10	$695,981	
Series L 5.00%	$475,010,000	6/26/17	$12,800,620	30	$426,687	
Series M 7.50%	$550,010,000	11/22/23	$7,875,000	30	$21,875	One month of amortization for 2023
					$2,651,567	Total Annual Amortization (sum of "Issues" listed above)

6) Amounts in columns 2-14 are from SCE internal records.
List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

Issue/Event	Event Date	Amortization Amount	Amortization Period (Years)	Annual Amortization	Notes
Series B	2/28/13	$2,586,351	30	$86,212	
Series C	2/28/13	$2,886,866	30	$96,229	
Series D	3/31/16	$2,147,803	10	$214,780	
Series F	7/19/17	$12,749,183	30	$424,973	
4.08%, 4.24%, 4.32%, and 4.78% prefe	8/31/20	$8,522,774	10	$852,277	
Series G - Pro Rata Issuance Costs	9/30/20	$4,345,608	30	$144,854	Pro rata portion of unamortized issuance costs associated with redeemed portion to be amortized as part of Net Gain (Loss) From Purchase and Tender Offers.
				$1,819,325	Total Annual Amortization (sum of "Issues/Events" listed above)

7) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.
8) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.
9) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Plant In Service

Inputs are shaded yellow

Workpapers for additional information: WP Schedule 6&8
WP Schedule 6 Prior Year Corp OH Exp

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: **2023**

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2022	$91,354,351	186,649,854	$905,947,635	$4,413,849,878	$2,498,952,321	$632,230,698	$1,693,990,750	$215,308,527	$58,752,899	$226,348,866	$10,923,385,779
2	Jan 2023	$91,360,856	$186,686,636	$909,575,988	$4,425,324,110	$2,496,828,979	$632,833,302	$1,694,222,032	$215,308,527	$58,752,899	$226,351,598	$10,937,244,928
3	Feb 2023	$91,360,844	$186,682,150	$911,200,713	$4,432,348,094	$2,497,548,341	$633,997,058	$1,695,235,032	$215,308,527	$58,752,899	$225,665,596	$10,948,099,255
4	Mar 2023	$91,360,844	$186,683,914	$913,184,866	$4,435,269,825	$2,505,072,968	$634,857,719	$1,693,743,630	$215,308,527	$58,752,899	$225,672,159	$10,959,907,350
5	Apr 2023	$96,924,491	$186,690,926	$914,330,605	$4,439,166,131	$2,503,226,895	$630,607,091	$1,693,787,862	$215,308,524	$58,752,899	$225,684,581	$10,964,480,005
6	May 2023	$96,932,346	$188,210,234	$920,079,894	$4,446,749,948	$2,504,645,137	$632,206,763	$1,696,885,127	$215,308,524	$58,752,899	$225,717,786	$10,985,488,658
7	Jun 2023	$97,013,965	$188,227,486	$927,134,528	$4,446,534,444	$2,505,368,007	$637,561,192	$1,697,201,496	$215,309,101	$58,752,899	$225,744,292	$10,998,847,409
8	Jul 2023	$97,017,138	$188,238,587	$929,027,290	$4,451,242,490	$2,507,643,128	$638,754,330	$1,698,491,796	$215,307,589	$58,752,899	$225,774,293	$11,010,249,540
9	Aug 2023	$97,039,967	$188,251,995	$931,531,686	$4,451,183,663	$2,507,638,328	$639,899,681	$1,698,886,747	$215,307,591	$58,752,899	$225,777,463	$11,014,270,021
10	Sep 2023	$97,764,267	$188,272,015	$931,968,249	$4,454,855,538	$2,507,757,154	$642,090,532	$1,696,020,142	$215,307,591	$58,752,899	$226,012,990	$11,018,801,378
11	Oct 2023	$97,848,767	$188,253,759	$932,409,203	$4,460,257,404	$2,509,077,223	$644,495,932	$1,691,740,804	$215,307,591	$58,752,899	$226,024,101	$11,024,167,684
12	Nov 2023	$95,809,947	$188,240,853	$935,085,457	$4,469,400,341	$2,510,377,346	$645,828,469	$1,691,999,537	$215,307,591	$58,752,899	$226,050,423	$11,036,852,865
13	Dec 2023	$95,810,137	$188,241,274	$936,218,418	$4,482,729,300	$2,512,776,504	$647,749,643	$1,690,959,762	$215,307,591	$58,752,899	$226,060,420	$11,054,605,947
14	13-Mo. Avg:	$95,199,840	$187,640,745	$922,899,579	$4,446,839,321	$2,505,147,102	$637,931,724	$1,694,858,824	$215,308,139	$58,752,899	$225,914,198	$10,990,492,371

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5
					Sum C2 - C4
Line	Mo/YR	360	361	362	Total
15	Dec 2022	$0	$0	$0	$0
16	Dec 2023	$0	$0	$0	$0
17	Average:	$0	$0	$0	$0

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	Source
18	Average value:	$10,990,492,371	Sum of Line 14, Col 12 and Line 17, Col 5
19	EOY Value:	$11,054,605,947	Sum of Line 13, Col 12 and Line 16, Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

	Note 1 Prior Year Month	Data Source	Col 1 General Plant Balances	Col 2 Intangible Plant Balances	Col 3 Total G&I Plant Balances	Notes
20	December	FF1 206.99.b and 204.5b	$3,718,298,393	$2,365,764,059	$6,084,062,452	BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	$3,874,397,400	$2,491,746,975	$6,366,144,375	End of year ("EOY") amount

a) BOY/EOY Average G&I Plant

		Amount	Source
22	Average BOY/EOY Value:	$6,225,103,414	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor:	6.0607%	27-Allocators, Line 9
24	General + Intangible Plant:	$377,284,530	Line 22 * Line 23.

b) EOY G&I Plant

		Amount	Source
25	EOY Value:	$6,366,144,375	Line 21.
26	Transmission W&S Allocation Factor:	6.0607%	27-Allocators, Line 9
27	General + Intangible Plant:	$385,832,592	Line 25 * Line 26.

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Plant Balances by Account (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
28	Dec 2022	$138,619,567	$241,067,964	$1,398,451,729	$7,695,764,722	$2,598,053,334	$2,365,912,988	$2,191,977,444	$330,140,963	$437,739,243	$251,650,170	$17,649,378,123
29	Jan 2023	$138,619,483	$241,181,840	$1,404,453,671	$7,723,389,497	$2,595,559,520	$2,370,330,093	$2,192,277,613	$330,140,925	$437,857,127	$251,654,196	$17,685,463,964
30	Feb 2023	$138,619,471	$241,167,911	$1,407,244,605	$7,743,419,001	$2,596,370,493	$2,379,340,303	$2,193,600,099	$330,140,962	$437,759,918	$252,594,883	$17,720,257,646
31	Mar 2023	$138,619,471	$241,173,377	$1,410,735,188	$7,749,893,090	$2,605,178,813	$2,388,514,141	$2,191,498,740	$330,140,968	$442,727,534	$252,599,101	$17,751,080,422
32	Apr 2023	$144,183,118	$2		$7,761		$2,357,082,619	$2,191,533,334	$330,141,114	$442,819,210	$252,629,650	$17,736,622,947
33	May 2023	$144,181,624	$2		$7,782		$2,368,633,195	$2,195,839,893	$330,141,122	$442,803,903	$252,670,206	$17,790,987,827
34	Jun 2023	$144,178,932	$2		$7,777		$2,407,952,821	$2,196,260,339	$330,107,983	$444,029,778	$252,676,386	$17,839,972,363
35	Jul 2023	$144,179,294	$2		$7,790		$2,416,545,785	$2,198,044,577	$330,194,829	$443,968,760	$252,712,035	$17,870,200,592
36	Aug 2023	$144,178,599	$2		$7,788		$2,424,949,020	$2,198,561,458	$330,194,693	$444,283,266	$252,715,294	$17,882,258,625
37	Sep 2023	$144,152,245	$246,105,098	$1,444,909,884	$7,798,428,981	$2,608,229,246	$2,441,061,730	$2,194,530,118	$330,194,711	$445,129,769	$252,403,695	$17,905,145,478
38	Oct 2023	$144,151,422	$246,048,501	$1,445,571,561	$7,814,383,142	$2,609,984,499	$2,458,691,641	$2,187,994,254	$330,194,711	$445,182,817	$252,420,144	$17,934,622,691
39	Nov 2023	$144,225,460	$246,008,251	$1,450,490,989	$7,843,437,662	$2,611,489,863	$2,468,322,447	$2,188,324,305	$330,194,711	$455,572,387	$252,448,513	$17,990,514,590
40	Dec 2023	$144,225,635	$246,009,554	$1,452,514,877	$7,886,819,048	$2,614,263,737	$2,482,407,376	$2,186,903,951	$330,194,712	$455,498,400	$252,459,077	$18,051,296,368

Changed from $1,398,451,730 to $1,398,451,729 due to FF1 revision

Changed from $2,365,912,986 to $2,365,912,988 due to FF1 revision

Changed from $144,225,636 to $144,225,635 due to FF1 revision

Changed from $246,009,555 to $246,009,554 due to FF1 revision

2) Total Transmission Activity by Account (See Note 4):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
41	Jan 2023	-$84	$113,876	$6,001,942	$27,624,774	-$2,493,814	$4,417,105	$300,169	-$38	$117,884	$4,027	$36,085,842
42	Feb 2023	-$12	-$13,929	$2,790,934	$20,029,504	$810,973	$9,010,210	$1,322,486	$37	-$97,209	$940,687	$34,793,682
43	Mar 2023	$0	$5,466	$3,490,584	$6,474,089	$8,808,319	$9,173,837	-$2,101,359	$6	$4,967,616	$4,218	$30,822,776
44	Apr 2023	$5,563,646	$21,738	$2,030,926	$11,386,728	-$2,185,958	-$31,431,521	$34,594	$146	$91,676	$30,549	-$14,457,475
45	May 2023	-$1,493	$4,717,967	$10,559,703	$21,574,388	$1,631,923	$11,550,576	$4,306,558	$8	-$15,307	$40,556	$54,364,879
46	Jun 2023	-$2,692	$54,043	$12,942,288	-$5,779,399	$831,309	$39,319,626	$420,446	-$33,139	$1,225,874	$6,180	$48,984,536
47	Jul 2023	$362	$34,413	$3,425,706	$13,677,770	$2,651,298	$8,592,964	$1,784,238	$86,846	-$61,017	$35,649	$30,228,229
48	Aug 2023	-$696	$41,514	$4,613,346	-$1,818,816	-$15,059	$8,403,235	$516,881	-$135	$314,505	$3,259	$12,058,033
49	Sep 2023	-$26,353	$62,045	$602,728	$9,495,220	$136,921	$16,112,710	-$4,031,340	$18	$846,503	-$311,599	$22,886,852
50	Oct 2023	-$823	-$56,597	$661,676	$15,954,161	$1,755,253	$17,629,911	-$6,535,864	$0	$53,048	$16,449	$29,477,213
51	Nov 2023	$74,038	-$40,249	$4,919,429	$29,054,520	$1,505,364	$9,630,807	$330,051	$0	$10,389,571	$28,369	$55,891,898
52	Dec 2023	$176	$1,303	$2,023,888	$43,381,386	$2,773,874	$14,084,929	-$1,420,354	$1	-$73,987	$10,565	$60,781,778
53	Total:	$5,606,069	$4,941,591	$54,063,148	$191,054,326	$16,210,403	$116,494,388	-$5,073,493	$53,749	$17,759,157	$808,907	$401,918,245

3) ISO Incentive Plant Balances (See Note 5)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	Dec 2022	$21,577,537	$106,313,347	$374,601,669	$1,531,320,208	$1,864,153,034	$199,684,265	$948,888,807	$215,105,175	$57,166,296	$195,149,562	$5,513,959,901
55	Jan 2023	$21,577,684	$106,313,418	$375,563,472	$1,535,991,573	$1,864,190,308	$199,687,534	$948,949,684	$215,105,175	$57,166,296	$195,152,844	$5,519,697,989
56	Feb 2023	$21,577,673	$106,313,430	$375,878,050	$1,537,537,423	$1,864,375,388	$199,618,455	$949,197,106	$215,105,175	$57,166,296	$195,156,807	$5,521,925,802
57	Mar 2023	$21,577,673	$106,313,430	$376,169,839	$1,538,962,844	$1,864,413,443	$199,172,950	$949,214,557	$215,105,175	$57,166,296	$195,162,375	$5,523,258,582
58	Apr 2023	$27,141,319	$106,313,430	$376,321,138	$1,539,704,063	$1,864,549,599	$199,192,984	$949,282,628	$215,105,175	$57,166,296	$195,182,486	$5,529,959,119
59	May 2023	$27,140,154	$106,309,594	$376,666,287	$1,541,394,827	$1,864,721,641	$199,229,170	$949,388,465	$215,105,175	$57,166,296	$195,218,809	$5,532,340,418
60	Jun 2023	$27,140,421	$106,309,327	$377,106,583	$1,543,522,925	$1,864,812,086	$199,246,987	$949,447,375	$215,105,175	$57,166,296	$195,236,694	$5,535,093,869
61	Jul 2023	$27,140,882	$106,309,327	$377,277,196	$1,544,452,779	$1,864,893,323	$199,277,464	$949,515,820	$215,105,175	$57,166,296	$195,269,091	$5,536,407,353
62	Aug 2023	$27,141,011	$106,309,352	$377,412,344	$1,545,135,288	$1,864,948,362	$199,282,457	$949,609,152	$215,105,175	$57,166,296	$195,272,298	$5,537,381,735
63	Sep 2023	$27,141,003	$106,309,360	$377,662,234	$1,546,354,277	$1,864,961,656	$199,285,905	$949,623,755	$215,105,175	$57,166,296	$195,275,759	$5,538,885,421
64	Oct 2023	$27,143,174	$106,309,360	$377,855,224	$1,547,311,346	$1,863,743,703	$199,299,230	$950,926,390	$215,105,175	$57,166,296	$195,289,135	$5,540,149,034
65	Nov 2023	$27,143,059	$106,309,476	$378,011,438	$1,548,067,205	$1,863,846,852	$199,327,943	$951,008,703	$215,105,175	$57,166,296	$195,316,325	$5,541,302,471
66	Dec 2023	$27,143,235	$106,309,476	$378,143,510	$1,548,737,598	$1,864,060,641	$199,337,947	$950,910,367	$215,105,175	$57,166,296	$195,326,562	$5,542,240,808

4) ISO Incentive Plant Activity (See Note 6)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
67	Jan 2023	$148	$71	$961,804	$4,671,365	$37,275	$3,269	$60,877	$0	$0	$3,281	$5,738,088
68	Feb 2023	($12)	$12	$314,577	$1,545,850	$185,080	($69,079)	$247,422	$0	$0	$3,964	$2,227,814
69	Mar 2023	$0	$0	$291,790	$1,425,421	$38,055	($445,505)	$17,451	$0	$0	$5,568	$1,332,780
70	Apr 2023	$5,563,646	$0	$151,299	$741,219	$136,156	$20,035	$68,071	$0	$0	$20,111	$6,700,537
71	May 2023	($1,165)	($3,836)	$345,148	$1,690,764	$172,042	$36,186	$105,837	$0	$0	$36,323	$2,381,299
72	Jun 2023	$267	($267)	$440,296	$2,128,098	$90,445	$17,817	$58,910	$0	$0	$17,885	$2,753,451
73	Jul 2023	$461	$0	$170,613	$929,854	$81,237	$30,477	$68,446	$0	$0	$32,397	$1,313,484
74	Aug 2023	$130	$25	$135,149	$682,509	$55,039	$4,992	$93,332	$0	$0	$3,207	$974,382
75	Sep 2023	($8)	$8	$249,889	$1,218,989	$13,294	$3,448	$14,603	$0	$0	$3,461	$1,503,685
76	Oct 2023	$2,171	$0	$192,990	$957,069	($1,217,953)	$13,325	$1,302,635	$0	$0	$13,375	$1,263,613
77	Nov 2023	($116)	$116	$156,214	$755,859	$103,148	$28,713	$82,313	$0	$0	$27,190	$1,153,437
78	Dec 2023	$176	$0	$132,072	$670,394	$213,790	$10,004	($98,336)	$0	$0	$10,237	$938,337
79	Total:	$5,565,698	($3,872)	$3,541,841	$17,417,390	($92,393)	($346,318)	$2,021,560	$0	$0	$177,000	$28,280,907

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
80	Jan 2023	-$231	$113,805	$5,040,138	$22,953,410	-$2,531,088	$4,413,836	$239,292	-$38	$117,884	$745	$30,347,754
81	Feb 2023	$0	-$13,940	$2,476,356	$18,483,655	$625,893	$9,079,289	$1,075,064	$37	-$97,209	$936,723	$32,565,868
82	Mar 2023	$0	$5,466	$3,198,794	$5,048,668	$8,770,264	$9,619,343	-$2,118,811	$6	$4,967,616	-$1,350	$29,489,996
83	Apr 2023	$0	$21,738	$1,879,626	$10,645,509	-$2,322,114	-$31,451,556	-$33,476	$146	$91,676	$10,438	-$21,158,012
84	May 2023	-$328	$4,721,802	$10,214,555	$19,883,624	$1,459,881	$11,514,390	$4,200,721	$8	-$15,307	$4,233	$51,983,580
85	Jun 2023	-$2,959	$54,310	$12,501,992	-$7,907,497	$740,864	$39,301,809	$361,537	-$33,139	$1,225,874	-$11,704	$46,231,085
86	Jul 2023	-$99	$34,413	$3,255,093	$12,747,916	$2,570,061	$8,562,487	$1,715,793	$86,846	-$61,017	$3,252	$28,914,745
87	Aug 2023	-$826	$41,490	$4,478,197	-$2,501,325	-$70,099	$8,398,242	$423,549	-$135	$314,505	$51	$11,083,651
88	Sep 2023	-$26,345	$62,037	$352,839	$8,276,231	$123,627	$16,109,262	-$4,045,943	$18	$846,503	-$315,061	$21,383,167
89	Oct 2023	-$2,995	-$56,597	$468,686	$14,997,091	$2,973,206	$17,616,586	-$7,838,499	$0	$53,048	$3,074	$28,213,600
90	Nov 2023	$74,154	-$40,365	$4,763,215	$28,298,662	$1,402,216	$9,602,094	$247,738	$0	$10,389,571	$1,179	$54,738,461
91	Dec 2023	-$1	$1,303	$1,891,815	$42,710,992	$2,560,084	$14,074,924	-$1,322,018	$1	-$73,987	$327	$59,843,441
92	Total:	$40,371	$4,945,462	$50,521,307	$173,636,935	$16,302,796	$116,840,706	-$7,095,053	$53,749	$17,759,157	$631,907	$373,637,338

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
93	Jan 2023	-0.6%	2.3%	10.0%	13.2%	-15.5%	3.8%	-3.4%	-0.1%	0.7%	0.1%
94	Feb 2023	0.0%	-0.3%	4.9%	10.6%	3.8%	7.8%	-15.2%	0.1%	-0.5%	148.2%
95	Mar 2023	0.0%	0.1%	6.3%	2.9%	53.8%	8.2%	29.9%	0.0%	28.0%	-0.2%
96	Apr 2023	0.0%	0.4%	3.7%	6.1%	-14.2%	-26.9%	0.5%	0.3%	0.5%	1.7%
97	May 2023	-0.8%	95.5%	20.2%	11.5%	9.0%	9.9%	-59.2%	0.0%	-0.1%	0.7%
98	Jun 2023	-7.3%	1.1%	24.7%	-4.6%	4.5%	33.6%	-5.1%	-61.7%	6.9%	-1.9%
99	Jul 2023	-0.2%	0.7%	6.4%	7.3%	15.8%	7.3%	-24.2%	161.6%	-0.3%	0.5%
100	Aug 2023	-2.0%	0.8%	8.9%	-1.4%	-0.4%	7.2%	-6.0%	-0.3%	1.8%	0.0%
101	Sep 2023	-65.3%	1.3%	0.7%	4.8%	0.8%	13.8%	57.0%	0.0%	4.8%	-49.9%
102	Oct 2023	-7.4%	-1.1%	0.9%	8.6%	18.2%	15.1%	110.5%	0.0%	0.3%	0.5%
103	Nov 2023	183.7%	-0.8%	9.4%	16.3%	8.6%	8.2%	-3.5%	0.0%	58.5%	0.2%
104	Dec 2023	0.0%	0.0%	3.7%	24.6%	15.7%	12.0%	18.6%	0.0%	-0.4%	0.1%

7) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 9)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
105		$4,455,786	$1,591,420	$30,270,783	$68,879,422	$13,824,183	$15,518,945	-$3,030,988	-$936	$0	-$288,446	$131,220,168

B) Change in Incentive ISO Plant (See Note 10)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
106		$5,565,698	-$3,872	$3,541,841	$17,417,390	-$92,393	-$346,318	$2,021,560	$0	$0	$177,000	$28,280,907

C) Change in Non-Incentive ISO Plant (See Note 11)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
107		-$1,109,912	$1,595,291	$26,728,942	$51,462,032	$13,916,576	$15,865,262	-$5,052,548	-$936	$0	-$465,446	$102,939,261

8) Other ISO Transmission Activity without Incentive Plant Activity (See Note 12):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
108	Jan 2023	$6,357	$36,711	$2,666,550	$6,802,868	-$2,160,616	$599,334	$170,405	$1	$0	-$549	$8,121,061
109	Feb 2023	$0	-$4,497	$1,310,148	$5,478,134	$534,282	$1,232,835	$765,578	-$1	$0	-$689,966	$8,626,514
110	Mar 2023	$0	$1,763	$1,692,363	$1,496,310	$7,486,572	$1,306,166	-$1,508,853	$0	$0	$995	$10,475,316
111	Apr 2023	$0	$7,012	$994,440	$3,155,086	-$1,982,229	-$4,270,662	-$23,839	-$3	$0	-$7,689	-$2,127,882
112	May 2023	$9,020	$1,523,144	$5,404,140	$5,893,053	$1,246,200	$1,563,486	$2,991,429	$0	$0	-$3,118	$18,627,355
113	Jun 2023	$81,352	$17,519	$6,614,338	-$2,343,602	$632,424	$5,336,612	$257,458	$577	$0	$8,621	$10,605,300
114	Jul 2023	$2,712	$11,101	$1,722,149	$3,778,192	$2,193,884	$1,162,661	$1,221,855	-$1,512	$0	-$2,395	$10,088,647
115	Aug 2023	$22,699	$13,384	$2,369,247	-$741,336	-$59,838	$1,140,359	$301,619	$2	$0	-$38	$3,046,098
116	Sep 2023	$724,308	$20,012	$186,674	$2,452,886	$105,532	$2,187,403	-$2,881,208	$0	$0	$232,065	$3,027,672
117	Oct 2023	$82,329	-$18,257	$247,964	$4,444,796	$2,538,021	$2,392,075	-$5,581,973	$0	$0	-$2,264	$4,102,693
118	Nov 2023	-$2,038,704	-$13,021	$2,520,040	$8,387,079	$1,196,975	$1,303,824	$176,420	$0	$0	-$868	$11,531,744
119	Dec 2023	$14	$420	$1,000,889	$12,658,565	$2,185,368	$1,911,169	-$941,439	$0	$0	-$241	$16,814,745
120	Total:	-$1,109,912	$1,595,291	$26,728,942	$51,462,032	$13,916,576	$15,865,262	-$5,052,548	-$936	$0	-$465,446	$102,939,261

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.
The amounts for each month on the remaining lines are calculated by summing the following values:
a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month;
b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and
c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5).
2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56 , Column g). Workpaper: WP Schedule 6&8
4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. Monthly differences from previous matrix.
5) Includes balances for SCE Incentive Projects.
6) Monthly differences from previous matrix.
7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
9) Amount on Line 13 less amount on Line 1 for each account.
10) Line 79
11) Amount on Line 105 less amount on Line 106 for each account.
12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for
the corresponsing months listed in Lines 108-119.

Transmission Plant Study Input cells are shaded yellow

Workpaper: WP Schedule 7

A) Plant Classified as Transmission in FERC Form 1 for Prior Year: Prior Year: **2023**

Line		Col 1		Col 2	Col 3	
1	Account	Total Plant	Data Source	Transmission Plant - ISO	ISO % of Total	Notes
2	**Substation**					
3	352	$1,452,514,877	FF1 207.49g	$936,218,418	64.45%	
4	353	$7,886,819,048	FF1 207.50g	$4,482,729,300	56.84%	
5	**Total Substation**	$9,339,333,925	L 3 + L 4	$5,418,947,718	58.02%	
6						
7	**Land**					
8	350	$390,235,190	FF1 207.48g	$284,051,410	72.79%	
9						
10	**Total Substation and Land**	$9,729,569,115	L 5 + L 8	$5,702,999,129	58.62%	
11						
12	**Lines**					
13	354	$2,614,263,737	FF1 207.51g	$2,512,776,504	96.12%	
14	355	$2,482,407,376	FF1 207.52g	$647,749,643	26.09%	
15	356	$2,186,903,951	FF1 207.53g	$1,690,959,762	77.32%	
16	357	$330,194,712	FF1 207.54g	$215,307,591	65.21%	
17	358	$455,498,400	FF1 207.55g	$58,752,899	12.90%	
18	359	$252,459,077	FF1 207.56g	$226,060,420	89.54%	
19	**Total Lines**	$8,321,727,253	Sum L13 to L18	$5,351,606,818	64.31%	
20						
21	**Total Transmission**	**$18,051,296,368**	L 10 + L 19	**$11,054,605,947**	**61.24%**	Note 1

B) Plant Classified as Distribution in FERC Form 1:

Line		Total		Distribution	ISO %	
22	Account	Plant	Data Source	Plant - ISO	of Total	
23	**Land:**					
24	360	$131,192,053	FF1 207.60g	$0	0.00%	
25	**Structures:**					
26	361	$1,026,637,750	FF1 207.61g	$0	0.00%	
27	362	$3,647,243,936	FF1 207.62g	$0	0.00%	
28	**Total Structures**	$4,673,881,686	L 26 + L 27	$0	0.00%	
29						
30	**Total Distribution**	**$4,805,073,739**	L 24 + L 28	**$0**	**0.00%**	Note 2

Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant"
Total on this line is also equal to FF1 207.58g (Total Transmission Plant)
less FF1 207.57g (Asset Retirement Costs for Transmission Plant).
2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

1) Perform annual Transmission Study pursuant to instructions in tariff.
2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
3) Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

Accumulated Depreciation Reserve

Input cells are shaded yellow

Workpaper: WP Schedule 6&8

1) Transmission Depreciation Reserve - ISO

Prior Year: **2023**

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												=Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2022	$0	$34,482,006	$172,544,098	$801,212,097	$727,667,022	$65,648,941	$550,692,434	$19,762,098	$24,027,403	$32,542,306	$2,428,578,405
2	Jan 2023	$0	$34,732,897	$174,251,147	$806,472,869	$736,118,119	$67,211,792	$555,348,564	$20,058,421	$24,221,517	$32,836,142	$2,451,251,468
3	Feb 2023	$0	$34,992,042	$176,084,583	$812,501,991	$740,361,689	$68,384,630	$561,229,715	$20,354,202	$24,407,172	$32,606,153	$2,470,922,178
4	Mar 2023	$0	$35,249,935	$177,888,075	$820,784,053	$733,763,299	$69,515,668	$562,434,313	$20,650,210	$24,792,034	$32,900,274	$2,477,977,860
5	Apr 2023	$0	$35,506,785	$179,756,849	$828,139,606	$741,948,612	$74,098,916	$566,690,201	$20,945,205	$24,985,118	$33,187,806	$2,505,259,098
6	May 2023	$0	$35,461,852	$181,242,449	$833,963,963	$745,094,820	$75,060,420	$577,149,435	$21,241,196	$25,173,994	$33,478,827	$2,527,866,955
7	Jun 2023	$0	$35,718,722	$182,634,531	$844,434,371	$749,201,211	$73,692,929	$581,992,014	$21,775,719	$25,411,687	$33,778,810	$2,548,639,994
8	Jul 2023	$0	$35,976,894	$184,469,543	$851,462,816	$750,873,678	$74,923,633	$588,819,425	$21,446,821	$25,598,765	$34,070,458	$2,567,642,033
9	Aug 2023	$0	$36,234,627	$186,252,019	$861,041,717	$756,065,882	$76,171,782	$593,756,938	$21,743,843	$25,800,613	$34,363,936	$2,591,431,356
10	Sep 2023	$0	$36,491,059	$188,230,725	$868,824,785	$761,000,150	$76,775,778	$592,147,507	$22,039,762	$26,023,386	$34,833,773	$2,606,366,924
11	Oct 2023	$0	$36,755,136	$190,205,006	$875,495,610	$762,140,727	$77,259,874	$584,974,575	$22,335,809	$26,214,950	$35,125,870	$2,610,507,556
12	Nov 2023	$0	$37,018,145	$191,981,539	$879,961,300	$765,375,606	$78,424,470	$589,637,360	$22,631,856	$26,813,065	$35,419,042	$2,627,262,383
13	Dec 2023	$0	$37,278,461	$193,896,652	$882,044,487	$767,071,541	$79,217,464	$592,001,061	$22,927,900	$26,999,633	$35,712,724	$2,637,149,925
14	13-Mo. Avg:	$0	$35,838,351	$183,033,632	$843,564,589	$748,975,566	$73,568,177	$576,682,580	$21,377,926	$25,420,718	$33,912,009	$2,542,373,549

2) Distribution Depreciation Reserve - ISO (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5	
		FERC Account:			=Sum C2 to C4	
	Mo/YR	360	361	362	Total	Notes
15	Dec 2022	$0	$0	$0	$0	Beginning of Year ("BOY") amount
16	Dec 2023	$0	$0	$0	$0	End of Year ("EOY") amount
17	BOY/EOY Average:	$0	$0	$0	$0	Average of Line 15 and Line 16

3) General and Intangible Depreciation Reserve

	Col 1	Col 2	Col 3	Col 4	Col 5	
			=C4+C5			
	Mo/YR		Total Gen. and Int. Depreciation Reserve	General Depreciation Reserve	Intangible Depreciation Reserve	Source
18	Dec 2022	BOY:	$2,199,382,355	$1,381,864,848	$817,517,507	FF1 219.28c and 200.21c for previous year
19	Dec 2023	EOY:	$2,465,666,458	$1,442,269,345	$1,023,397,113	FF1 219.28c and 200.21c
20		BOY/EOY Average:	$2,332,524,407			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		Amount	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	$2,332,524,407	Line 20
22	Transmission W&S Allocation Factor:	6.0607%	27-Allocators, Line 9
23	G + I Plant Dep. Reserve (BOY/EOY Average):	$141,367,189	Line 21 * Line 22

b) EOY General and Intangible Depreciation Reserve

		Amount	Source
24	Total G+I Dep. Reserve on Average EOY basis:	$2,465,666,458	Line 19
25	Transmission W&S Allocation Factor:	6.0607%	27-Allocators, Line 9
26	G + I Plant Dep. Reserve (EOY):	$149,436,523	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) ISO Depreciation Expense (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
27	Jan 2023	$0	$258,199	$1,940,238	$9,085,174	$5,081,203	$1,933,572	$4,305,560	$296,049	$189,478	$294,254	$23,383,727
28	Feb 2023	$0	$258,250	$1,948,009	$9,108,792	$5,076,886	$1,935,415	$4,306,148	$296,049	$189,478	$294,257	$23,413,283
29	Mar 2023	$0	$258,244	$1,951,488	$9,123,250	$5,078,348	$1,938,974	$4,308,722	$296,049	$189,478	$293,365	$23,437,919
30	Apr 2023	$0	$258,246	$1,955,738	$9,129,264	$5,093,648	$1,941,607	$4,304,932	$296,049	$189,478	$293,374	$23,462,335
31	May 2023	$0	$258,256	$1,958,191	$9,137,284	$5,089,895	$1,928,607	$4,305,044	$296,049	$189,478	$293,390	$23,456,194
32	Jun 2023	$0	$260,357	$1,970,504	$9,152,894	$5,092,778	$1,933,499	$4,312,916	$296,049	$189,478	$293,433	$23,501,910
33	Jul 2023	$0	$260,381	$1,985,613	$9,152,450	$5,094,248	$1,949,875	$4,313,720	$296,050	$189,478	$293,468	$23,535,284
34	Aug 2023	$0	$260,397	$1,989,667	$9,162,141	$5,098,874	$1,953,524	$4,317,000	$296,048	$189,478	$293,507	$23,560,635
35	Sep 2023	$0	$260,415	$1,995,030	$9,162,020	$5,098,865	$1,957,027	$4,318,004	$296,048	$189,478	$293,511	$23,570,397
36	Oct 2023	$0	$260,443	$1,995,965	$9,169,578	$5,099,106	$1,963,727	$4,310,718	$296,048	$189,478	$293,817	$23,578,880
37	Nov 2023	$0	$260,418	$1,996,910	$9,180,696	$5,101,790	$1,971,083	$4,299,841	$296,048	$189,478	$293,831	$23,590,096
38	Dec 2023	$0	$260,400	$2,002,641	$9,199,516	$5,104,434	$1,975,159	$4,300,499	$296,048	$189,478	$293,866	$23,622,040
39	Total:	$0	$3,114,006	$23,689,995	$109,763,058	$61,110,076	$23,382,068	$51,703,104	$3,552,585	$2,273,737	$3,524,071	$282,112,700

2) Total Transmission Allocation Factors (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
40	Jan 2023	-0.6%	2.3%	10.0%	13.2%	-15.5%	3.8%	-3.4%	-0.1%	0.7%	0.1%
41	Feb 2023	0.0%	-0.3%	4.9%	10.6%	3.8%	7.8%	-15.2%	0.1%	-0.5%	148.2%
42	Mar 2023	0.0%	0.1%	6.3%	2.9%	53.8%	8.2%	29.9%	0.0%	28.0%	-0.2%
43	Apr 2023	0.0%	0.4%	3.7%	6.1%	-14.2%	-26.9%	0.5%	0.3%	0.5%	1.7%
44	May 2023	-0.8%	95.5%	20.2%	11.5%	9.0%	9.9%	-59.2%	0.0%	-0.1%	0.7%
45	Jun 2023	-7.3%	1.1%	24.7%	-4.6%	4.5%	33.6%	-5.1%	-61.7%	6.9%	-1.9%
46	Jul 2023	-0.2%	0.7%	6.4%	7.3%	15.8%	7.3%	-24.2%	161.6%	-0.3%	0.5%
47	Aug 2023	-2.0%	0.8%	8.9%	-1.4%	-0.4%	7.2%	-6.0%	-0.3%	1.8%	0.0%
48	Sep 2023	-65.3%	1.3%	0.7%	4.8%	0.8%	13.8%	57.0%	0.0%	4.8%	-49.9%
49	Oct 2023	-7.4%	-1.1%	0.9%	8.6%	18.2%	15.1%	110.5%	0.0%	0.3%	0.5%
50	Nov 2023	183.7%	-0.8%	9.4%	16.3%	8.6%	8.2%	-3.5%	0.0%	58.5%	0.2%
51	Dec 2023	0.0%	0.0%	3.7%	24.6%	15.7%	12.0%	18.6%	0.0%	-0.4%	0.1%

3) Calculation of Non-Incentive ISO Reserve

A) Change in Depreciation Reserve - ISO (See Note 5)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
52	$0	$2,796,456	$21,352,554	$80,832,390	$39,404,519	$13,568,523	$41,308,627	$3,165,802	$2,972,231	$3,170,419	$208,571,520

B) Total Depreciation Expense (See Note 6)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
53	$0	$3,114,006	$23,689,995	$109,763,058	$61,110,076	$23,382,068	$51,703,104	$3,552,585	$2,273,737	$3,524,071	$282,112,700

C) Other Activity (See Note 7)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	$0	-$317,550	-$2,337,440	-$28,930,667	-$21,705,557	-$9,813,545	-$10,394,477	-$386,783	$698,493	-$353,653	-$73,541,180

4) Other Transmission Activity (See Note 8)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
55	Jan 2023	$0	-$7,307	-$233,189	-$3,824,402	$3,369,893	-$370,722	$350,570	$273	$4,637	-$417	-$710,665
56	Feb 2023	$0	$895	-$114,572	-$3,079,670	-$833,315	-$762,577	$1,575,004	-$268	-$3,823	-$524,246	-$3,742,573
57	Mar 2023	$0	-$351	-$147,997	-$841,188	-$11,676,738	-$807,936	-$3,104,125	-$41	$195,384	$756	-$16,382,237
58	Apr 2023	$0	-$1,396	-$86,964	-$1,773,711	$3,091,664	$2,641,642	-$49,044	-$1,054	$3,606	-$5,842	$3,818,902
59	May 2023	$0	-$303,189	-$472,591	-$3,312,927	-$1,943,687	-$967,103	$6,154,190	-$59	-$602	-$2,369	-$848,337
60	Jun 2023	$0	-$3,487	-$578,423	$1,317,514	-$986,386	-$3,300,991	$529,663	$238,474	$48,215	$6,551	-$2,728,870
61	Jul 2023	$0	-$2,210	-$150,602	-$2,124,005	-$3,421,782	-$719,170	$2,513,691	-$624,948	-$2,400	-$1,820	-$4,533,245
62	Aug 2023	$0	-$2,664	-$207,190	$416,760	$93,329	-$705,375	$620,513	$974	$12,370	-$29	$228,688
63	Sep 2023	$0	-$3,983	-$16,325	-$1,378,951	-$164,597	-$1,353,030	-$5,927,435	-$129	$33,294	$176,327	-$8,634,829
64	Oct 2023	$0	$3,634	-$21,684	-$2,498,753	-$3,958,529	-$1,479,631	-$11,483,650	-$1	$2,086	-$1,720	-$19,438,248
65	Nov 2023	$0	$2,592	-$220,377	-$4,715,006	-$1,866,911	-$806,488	$362,944	$0	$408,637	-$660	-$6,835,269
66	Dec 2023	$0	-$84	-$87,528	-$7,116,329	-$3,408,499	-$1,182,164	-$1,936,798	-$4	-$2,910	-$183	-$13,734,498
67	Total:	$0	-$317,550	-$2,337,440	-$28,930,667	-$21,705,557	-$9,813,545	-$10,394,477	-$386,783	$698,493	-$353,653	-$73,541,180

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

a) Depreciation Expense (on Lines 27 to 38) for the same month;
b) Other Transmission Activity (on Lines 55 to 66) for the same month; and
c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);
b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and
c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).

2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
Amounts on Line 16 derived from Plant Study for Prior Year.
3) From 17-Depreciation, Lines 24 to 35.
4) From 6-PlantInService, Lines 93 to 104.
5) Line 13 - Line 1.
6) Line 39.
7) Line 52 - Line 53.
8) Multiply the montly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the "Other Activity" on Line 54.

Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Cells shaded yellow are input cells

1) Summary of Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

a) End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

	Col 1	Col 2	
Line	Account	Total Balance	Source
1	Account 190	$401,311,559	Line 353, Col. 2
2	Account 282	-$1,402,459,856	Line 452, Col. 2
3	Account 283	-$16,553,419	Line 803, Col. 2
4	Net (Excess)/Deficient Deferred Tax Liability/Asset	-$490,033,634	9-ADIT-2, Line 500, Column 11
5	Total Accumulated Deferred Income Taxes	-$1,507,735,350	Sum of Lines 1 to 4
6	and Net (Excess)/Deficient Deferred Taxes		

b) Beginning of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

		BOY	
		Balance	Source
10	Total Accumulated Deferred Income Taxes	-$1,435,064,627	Previous Year Informational Filing, Line 5, Col. 2

c) Average of Beginning and End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

		Average	
		ADIT	Source
15	BOY/EOY Average Balance:	-$1,471,399,988	Average of Line 5 and Line 10

2) Account 190 Detail

	Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 190	DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
	Electric:							
100	190.000	Amort of Debt Issuance Cost	$449,174	$343		$448,831		C: Relates primarily to regulated Electric property
101	190.000	Executive Incentive Comp	$3,681,943	$15,521			$3,666,422	C: Relates to employees in all functions
102	190.000	Ins - Inj/Damage Prov	$28,823,490	$121,504			$28,701,986	C: Relates to employees in all functions
103	190.000	Accrued Vacation	$21,751,261	$91,691			$21,659,570	C: Relates to employees in all functions
104	190.000	Amortization of Debt Expense	$423,225	$323		$422,902		C: Relates primarily to regulated Electric property
105	190.000	Wildfire Reserve - Pre 2019	$182,695,119	$770,141			$181,924,978	C: Relates to employees in all functions
106	190.000	Wildfire Reserve - Post 2018	$47,770,443	$47,770,443				Follows tax treatment
107	190.000	Decommissioning	$393,033,974	$393,033,974				Relates to nuclear decommissioning costs
108	190.000	Pension & PBOP	$30,029,926	$126,589			$29,903,337	C: Relates to employees in all functions
109	190.000	Property/Non-ISO	$5,418,941	$5,418,941				Non-rate base property
110	190.000	EIDT Gross Up	$614,046,610	$614,046,610				Non-rate base property
111	190.000	Regulatory Assets/Liab	$10,764,015	$10,764,015				Relates to nonrecovery balancing account
112	190.000	Temp-Other/Non-ISO	$802,178,753	$802,178,753				Not component of rate base
113	190.000	Net Operation Loss DTA	$2,158,537,502			$2,158,537,502		NOL/DTA
114	…							

Continuation of Account 190 Detail

	Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 190	DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
	Electric:							
115	…							
								Source
250		Total Electric 190	$4,299,604,376	$1,874,338,848	$0	$2,159,409,236	$265,856,292	Sum of Above Lines beginning on Line 100

Account 190 Gas and Other Income: (Instructions 1&2)

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
300	190.000	EDIT Gross Up - Gas	$111,217	$111,217				Non-rate base property
301	190.000	Temp-Other/Non-ISO - Gas	$2,559	$2,559				Other non-ISO related costs
302	190.000	EDIT Gross Up - Other	-$142,351	-$142,351				Non-rate base property
303	190.000	Temp-Other/Non-ISO - Other	$39,688,466	$39,688,466				Other non-ISO related costs
304	190.000	EMS - Other	$870,075	$870,075				Other non-ISO related costs
305		…						

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
350	Total Account 190 Gas and Other Income	$40,529,966	$40,529,966	$0	$0	$0	Sum of Above Lines beginning on Line 300
351	Total Account 190	$4,340,134,342	$1,914,868,814	$0	$2,159,409,236	$265,856,292	Line 250 + Line 350
352	Allocation Factors (Plant and Wages)				17.838%	6.061%	27-Allocators Lines 22 and 9 respectively.
353	Total Account 190 ADIT (Sum of amounts in Columns 4 to 6)	$401,311,559		$0	$385,198,820	$16,112,739	Line 351 * Line 352 for Cols 5 and 6. Col. 4 100% ISC
354	FERC Form 1 Account 190	$4,340,134,342	Must match amount on Line 351, Col. 2				FF1 234.18c

3) Account 282 Detail

	ACCT 282	Col 1 DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
400	282.000	Fully Normalized Deferred Tax	-$1,402,459,856		-$1,402,459,856			Property-related FERC costs
401	282.000	Property/Non-ISO	-$8,650,640,215	-$8,650,640,215				Property-related CPUC costs
402	282.000	Capitalized software	-$71,351,585	-$71,351,585				Property-related CPUC costs - cap software
403	282.000	Property/Non-ISO - Gas	-$774,997	-$774,997				Gas related costs
404	282.000	Property/Non-ISO - Other	-$4,695,834	-$4,695,834				Other non-ISO related costs
405		…						

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
450	Total Account 282	-$10,129,922,487	-$8,727,462,631	-$1,402,459,856	$0	$0	Sum of Above Lines beginning on Line 400
451	Allocation Factors (Plant and Wages)				17.838%	6.061%	27-Allocators Lines 22 and 9 respectively.
452	Total Account 282 ADIT (Sum of amounts in Columns 4 to 6)	-$1,402,459,856		-$1,402,459,856	$0	$0	Line 450 * Line 451 for Cols 5 and 6. Col. 4 100% ISC
453	FERC Form 1 Account 282	-$10,129,922,487	Must match amount on Line 450, Col. 2				FF1 275.5k

4) Account 283 Detail

Changed from -$1,283,760,215 to -$1,284,712,918 due to FF1 revision

	ACCT 283	Col 1 DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
	Electric:							
500	283.000	Ad Valorem Lien Date Adj-Electric	-$73,693,196	-$73,693,196				Relates entirely to CPUC regulated property
501	283.000	Ad Valorem Lien Date Adj-FERC	-$12,405,831		-$12,405,831			Relates entirely to FERC regulated Electric property
502	283.000	Balancing Accounts	-$1,284,712,918	-$1,284,712,918				Relates entirely to CPUC balancing account recovery
503	283.000	Bond Discount Amort	-$1,023,969	-$781		-$1,023,188		C: Relates primarily to regulated Electric property
504	283.000	Decommissioning	-$379,687,580	-$379,687,580				Relates to nuclear decommissioning costs
505	283.000	Health Care - IBNR	-$1,042,965	-$4,397			-$1,038,568	C: Relates to employees in all functions
506	283.000	Refunding & Retirement of Debt	-$21,891,856	-$16,694		-$21,875,162		C: Relates to regulated Electric property
507	283.000	Regulatory Assets/Liab	-$202,134,315	-$202,134,315				Relates to nonrecovery balancing account
508	283.000	Temp - Other/Non-ISO	-$362,328,510	-$362,328,510				Not component of rate base
509		…						

Changed from -$1,283,760,215 to -$1,284,712,918 due to FF1 revision

Continuation of Account 283 Detail

	ACCT 283	Col 1 DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
	Electric (continued):							
510		…						
650		Total Electric 283	-$2,338,921,140	-$2,302,578,390	-$12,405,831	-$22,898,350	-$1,038,568	Sum of Above Lines beginning on Line 500

Account 283 Gas and Other: (Instructions 1&2)

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
700	283.000	Balancing Accounts - Gas	-$129,489	-$129,489				Gas related costs
701	283.000	Temp - Other/Non-ISO - Gas	-$9,555	-$9,555				Gas related costs
702	283.000	Balancing Accounts - Other	-$1,001,690	-$1,001,690				Other non-ISO related costs
703	283.000	Temp - Other/Non-ISO - Other	-$10,259,083	-$10,259,083				Other non-ISO related costs
704		…						

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
800	Total Account 283 Gas and Other	-$11,399,817	-$11,399,817	$0	$0	$0	Sum of Above Lines beginning on Line 700
801	Total Account 283	-$2,350,320,957	-$2,313,978,207	-$12,405,831	-$22,898,350	-$1,038,568	Line 650 + Line 800
802	Allocation Factors (Plant and Wages)				17.838%	6.061%	27-Allocators Lines 22 and 9 respectively.
803	Total Account 283 ADIT (Sum of amounts in Columns 4 to 6)	-$16,553,419		-$12,405,831	-$4,084,644	-$62,944	Line 801 * Line 802 for Cols 5 and 6. Col. 4 100% ISC
804	FERC Form 1 Account 283	-$2,350,320,957	Must match amount on Line 801, Col.				FF1 277.19k

Changed from -$2,349,368,254 to -$2,350,320,957 due to FF1 revision

Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3 "Gas, Generation, or Other Related" based on the following percentages.
1) For Line items allocated based on the Wages and Salaries Allocation Factor:

	FERC Form 1 Reference or Instruction	Prior Year Value
A:Total Electric Wages and Salaries	FF1 354.28b	$917,817,764
B:Gas Wages and Salaries	FF1 355.62b	$830,824
C:Water Wages and Salaries	FF1 355.64b	$3,054,564
D:Total Electric, Gas, and Water Wages and Salaries	A+B+C	$921,703,152
E:Labor Percentage "Gas, Generation, or Other"	(B+C) / D	0.4215%

2) For Line items allocated based on the Transmission Plant Allocation Factor or "ISO Only":

	FERC Form 1 Reference or Instruction	Prior Year Value
F:Total Electric Plant In Service	FF1 207.104g	$64,134,642,585
G:Total Gas Plant In Service	FF1 201.8d	$6,779,054
H:Total Water Plant in Service	FF1 201.8e	$42,164,860
I:Total Electric, Gas, and Water Plant In Service	F+G+H	$64,183,586,499
J:Plant Percentage "Gas, Generation, or Other"	(G+H) / I	0.0763%

Instruction 3: Classify any ADIT line items relating to refunding and retirement of debt as Plant related (Column 5).

(Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet

Prior Year: 2023

Line	(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)	(Col 8)	(Col 9)	(Col 10) Note 6	(Col 11) Note 7
		SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	= (C2) thru (C7)	9-ADIT-3 (C8)	= (C8) + (C9)	= (C8) + (C9)
		Beginning Deficient ADIT - FERC Acct 182.3	Beginning (Excess) ADIT - FERC Acct 254	Other Deficient ADIT Adjustments to FERC Acct 182.3	Other (Excess) ADIT Adjustments to FERC Acct 254	Amortization of Deficient ADIT to FERC Acct 410.1	Amortization of (Excess) ADIT to FERC Acct 411.1	Net (Excess) Deficient ADIT at Prior-Tax Rate	Adjustment for New Tax Rate to FERC Acct 254/182.3	Ending Deficient ADIT - FERC Acct 182.3	Ending (Excess) ADIT - FERC Acct 254
1	**Protected - Property Related - (Note 1)**										
2	Method/Life	-	(574,901,873)				4,142,028	($570,759,845)	$0	$0	($570,759,845)
3	CPI	4,273,979				(884,082)		$3,389,897	$0	$3,389,897	$0
4	FERC S Georgia - Norm	1,347,127				(898,084)		$449,043	$0	$449,043	$0
5	Federal NOL	20,638,915				(36,532)		$20,602,383	$0	$20,602,383	$0
6	…							$0			
50	Total Protected - Property Related:	$26,260,021	($574,901,873)	$0	$0	($1,818,698)	$4,142,028	($546,318,522)	$0	$24,441,323	($570,759,845)
100	***Unprotected - Property Related - (Note 2)***										
101	Mixed Service Costs							$0	$0	$0	$0
102	AFUDC Debt							$0	$0	$0	$0
103	Tax Repair Deduction							$0	$0	$0	$0
104	Capitalized Software Deduction							$0	$0	$0	$0
105	Other Historical Basis Differences							$0	$0	$0	$0
106	Federal Benefit of State Taxes							$0	$0	$0	$0
107	…							$0			
150	Total Unprotected - Property Related:	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
200	***Cost of Removal - Book Accrual - (Note 3)***	$56,284,888						$56,284,888	$0	$56,284,888	$0
250	**Total Property Related (= L50+L150+L200)**	$82,544,909	($574,901,873)	$0	$0	($1,818,698)	$4,142,028	($490,033,634)	$0	$80,726,211	($570,759,845)
300	***Unprotected - Non-Property Related - (Note 4)***										
301	Amort of Debt Issuance Cost							$0	$0	$0	$0
302	Executive Incentive Comp							$0	$0	$0	$0
303	Bond Discount Amort							$0	$0	$0	$0
304	Executive Incentive Plan ST							$0	$0	$0	$0
305	Executive Incentive Plan LT							$0	$0	$0	$0
306	Ins - Inj/Damages Prov							$0	$0	$0	$0
307	Accrued Vacation							$0	$0	$0	$0
308	PBOP 401H Amortization							$0	$0	$0	$0
309	EMS							$0	$0	$0	$0
310	Amortization of Debt Expense							$0	$0	$0	$0
311	Pension & PBOP							$0	$0	$0	$0
312	Ad Valorem Lien Date Adj							$0	$0	$0	$0
313	Refunding & Retirement of Debt							$0	$0	$0	$0
314	Health Care - IBNR							$0	$0	$0	$0
315	…							$0			
350	**Total Non-Property Related**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
400	**Grand Total (= L 250 + L 350)**	$82,544,909	($574,901,873)	$0	$0	($1,818,698)	$4,142,028	($490,033,634)	$0	$80,726,211	($570,759,845)
500	**Total Net Amounts**		($492,356,964)				$2,323,330				($490,033,634)
600	**Tax Gross-Up Percent (CTR/(1-CTR))**									38.857%	38.857%
601	**Tax Gross-Up Amt (Line 400 x Line 600)**	(Note 8)								$31,367,994	($221,781,639)

Notes:

1) Method/Life and Federal NOL are amortized into rates under average rate assumption method over remaining book life, and SGA is amortized over remaining book life under straight-line method.

2) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).

Amortization Period:	4
Beginning Year:	2018

3) Amortization subject to SCE private letter ruling #202141001.

Amortization Period:	
Beginning Year:	

4) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).

Amortization Period:	1
Beginning Year:	2018

5) Add additional lines if necessary to support amounts (at Lines 6, 107, and 315, or more if necessary).

		FERC Form 1 Location:
6) Reference - Line 400, Column 10:	FERC Account 182.3	FF1 232, Line 55
Reference - Line 601, Column 10:	FERC Account 182.3	FF1 232, Line 56
7) Reference - Line 400, Column 11:	FERC Account 254	FF1 278, Line 35
Reference - Line 601, Column 11:	FERC Account 254	FF1 278, Line 36

8) The tax gross-up amounts on Line 601 are excluded from rate base.

(Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet -- Tax Rate Change

Prior Year:	**2023**
New Tax Rate?	**No**
New Rate:	

Line	(Col 1)	(Col 2)	(Col 3) Note 1	(Col 4) Note 1	(Col 5)	(Col 6)	(Col 7)	(Col 8)
			New Tax Rate Adjustment Calculation					
			SCE Records	SCE Records	(C3)xNew Rate	= (C4) - (C5)	9-ADIT-2 (C8)	= (C6) - (C7)
		FERC Acct	Accumulated Book-to-Tax Adjustments	ADIT, (Excess) ADIT and Deficient ADIT at Prior Tax Rate	ADIT Balance at New Tax Rate	Net (Excess) Deficient ADIT at New Tax Rate	Net (Excess) Deficient ADIT at Prior Tax Rate	Adjustment for New Tax Rate to FERC Acct. 254/182.3
1	**Protected - Property Related**							
2	Method/Life	282			$0	$0	$0	$0
3	CPI	282			$0	$0	$0	$0
4	FERC S Georgia - Norm	282			$0	$0	$0	$0
5	Federal NOL	190			$0	$0	$0	$0
6	…							
50			$0	$0	$0	$0	$0	$0
100	**Unprotected - Property Related**							
101	Mixed Service Costs	282			$0	$0	$0	$0
102	AFUDC Debt	282			$0	$0	$0	$0
103	Tax Repair Deduction	282			$0	$0	$0	$0
104	Capitalized Software Deduction	282			$0	$0	$0	$0
105	Other Historical Basis Differences	282			$0	$0	$0	$0
106	Federal Benefit of State Taxes	190			$0	$0	$0	$0
107	…							
150			$0	$0	$0	$0	$0	$0
200	**Cost of Removal - Book Accrual**	282			$0	$0	$0	$0
250	**Total Property Related (= L50 + L150 + L200)**		$0	$0	$0	$0	$0	$0
300	**Unprotected - Non-Property Related**							
301	Amort of Debt Issuance Cost	190			$0	$0	$0	$0
302	Executive Incentive Comp	190			$0	$0	$0	$0
303	Bond Discount Amort	190			$0	$0	$0	$0
304	Executive Incentive Plan ST	190			$0	$0	$0	$0
305	Executive Incentive Plan LT	190			$0	$0	$0	$0
306	Ins - Inj/Damages Prov	190			$0	$0	$0	$0
307	Accrued Vacation	190			$0	$0	$0	$0
308	PBOP 401H Amortization	190			$0	$0	$0	$0
309	EMS	190			$0	$0	$0	$0
310	Amortization of Debt Expense	190			$0	$0	$0	$0
311	Pension & PBOP	190			$0	$0	$0	$0
312	Ad Valorem Lien Date Adj	283			$0	$0	$0	$0
313	Refunding & Retirement of Debt	283			$0	$0	$0	$0
314	Health Care - IBNR	283			$0	$0	$0	$0
315	…							
350	**Total Non-Property Related**		$0	$0	$0	$0	$0	$0
400	**Grand Total (= L 250 + L 350)**		$0	$0	$0	$0	$0	$0

Instructions:

1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.

2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

Notes:

1) Amounts in Columns 3 and 4 reflect the allocated portion of the company's total accumulated book-to-tax adjustments and related ADIT, (Excess) ADIT, and Deficient ADIT to property-related transmission costs based on the Plant Study performed consistent with Section 9 of Attachment 1 to Appendix IX, and to non-property related costs based on their respective Allocation Factors ("Transmission Wages and Salary Allocation Factor" and "Transmission Plant Allocation Factor") from Schedule 27 ("Allocations and Methodology") as reflected in 9-ADIT-1, Columns 5 and 6 and as described in Column 7 and Instructions 1 & 2.

Prior Year CWIP and Forecast Period Incremental CWIP by Project

Prior Year CWIP is the amount of Construction Work In Progress for projects that have received Commission approval to include CWIP in Rate Base.

1) Prior Year CWIP, Total and by Project **Workpaper:** WP Schedule 10

Line	Month	Year	Col 1 = Sum of all columns Monthly Total CWIP	Col 2 Tehachapi	Col 3 Devers to Colorado River	Col 4 South of Kramer	Col 5 West of Devers	Col 6 Red Bluff
1	December	2022	$285,206,915	$569,300	$0	$6,391,147	$974,728	$0
2	January	2023	$287,136,074	$569,300	$0	$6,358,051	$975,031	$0
3	February	2023	$293,450,478	$569,300	$0	$6,357,757	$975,049	$0
4	March	2023	$294,913,796	$569,300	$0	$6,358,453	$977,164	$0
5	April	2023	$291,484,450	$571,029	$0	$6,377,322	$1,027,204	$0
6	May	2023	$293,117,393	$573,531	$0	$6,381,564	$1,098,259	$0
7	June	2023	$295,149,708	$573,681	$0	$6,389,190	$1,071,678	$0
8	July	2023	$297,186,830	$574,040	$0	$6,397,174	$1,183,529	$0
9	August	2023	$300,522,756	$574,336	$0	$6,414,090	$1,234,337	$0
10	September	2023	$300,287,029	$574,314	$0	$6,446,901	$1,253,115	$0
11	October	2023	$301,152,118	$574,615	$0	$6,503,697	$1,319,920	$0
12	November	2023	$301,892,527	$574,564	$0	$6,515,016	$1,322,585	$0
13	December	2023	$310,658,937	$614,004	$0	$6,574,678	$6,858,896	$0
14	13 Month Averages:		$296,319,924	$575,486	$0	$6,420,388	$1,559,346	$0

Line	Month	Year	Col 7 Whirlwind Substation Expansion	Col 8 Colorado River Substation Expansion	Col 9 Mesa	Col 10 Alberhill	Col 11 ELM Series Caps	Col 12 Riverside	Col 13 Del Amo-Mesa-Serrano	Col 14 Lugo-Victor-Kramer	Col 15
15	December	2022	$0	$0	$0	$26,660,116	$212,122,947	$38,488,677			
16	January	2023	$0	$0	$0	$26,560,806	$214,059,879	$38,613,008			
17	February	2023	$0	$0	$0	$26,689,040	$220,112,778	$38,746,554			
18	March	2023	$0	$0	$0	$26,802,134	$221,432,857	$38,773,888			
19	April	2023	$0	$15	$15,509	$27,002,810	$223,142,193	$33,348,367			
20	May	2023	$0	$0	$0	$27,157,637	$224,515,374	$33,391,028			
21	June	2023	$0	$0	$0	$27,482,535	$226,047,039	$33,585,585			
22	July	2023	$0	$0	$0	$27,596,277	$227,833,878	$33,601,932			
23	August	2023	$0	$0	$0	$27,783,160	$230,905,393	$33,611,440			
24	September	2023	$0	$0	$0	$26,331,392	$232,056,774	$33,624,534			
25	October	2023	$0	$0	$0	$26,435,531	$232,667,409	$33,650,947			
26	November	2023	$0	$0	$0	$26,560,800	$233,254,665	$33,664,897			
27	December	2023	$0	$0	$0	$27,427,584	$235,446,401	$33,737,374			
28	13 Month Averages:		$0	$1	$1,193	$26,960,756	$225,661,353	$35,141,402	$0	$0	$0

2) Total Forecast Period CWIP Expenditures (see Note 1)

Line	Month	Year	Col 1 See Note 2 Forecast Expenditures	Col 2 See Note 2 Corporate Overheads	Col 3 See Note 2 Total CWIP Exp	Col 4 See Note 2 Unloaded Total Plant Adds	Col 5 See Note 2 Prior Period CWIP Closed	Col 6 See Note 2 Over Heads Closed to PIS	Col 7 See Note 2 Forecast Period CWIP	Col 8 See Note 2 Forecast Period Incremental CWIP
29	December	2023	---	---	---	---	---	---	$310,658,937	---
30	January	2024	$1,359,992	$101,999	$1,461,991	$774,648	$0	$58,099	$311,288,181	$629,245
31	February	2024	$1,358,427	$101,882	$1,460,309	$619,400	$0	$46,455	$312,082,635	$1,423,699
32	March	2024	$1,414,004	$106,050	$1,520,054	$619,400	$0	$46,455	$312,936,835	$2,277,898
33	April	2024	$2,352,204	$176,415	$2,528,619	$34,592,756	$33,332,540	$94,516	$280,778,182	-$29,880,755
34	May	2024	$2,353,504	$176,513	$2,530,017	$79,995,402	$77,501,603	$187,035	$203,125,761	-$107,533,175
35	June	2024	$2,385,504	$178,913	$2,564,417	$16,868,222	$15,317,327	$116,317	$188,705,639	-$121,953,298
36	July	2024	$2,184,974	$163,873	$2,348,847	$38,093,060	$35,518,622	$193,083	$152,768,343	-$157,890,593
37	August	2024	$2,081,334	$156,100	$2,237,434	$1,408,650	$0	$105,649	$153,491,478	-$157,167,458
38	September	2024	$2,804,367	$210,328	$3,014,695	$1,378,683	$0	$103,401	$155,024,089	-$155,634,848
39	October	2024	$4,658,894	$349,417	$5,008,311	$845,650	$0	$63,424	$159,123,326	-$151,535,610
40	November	2024	$13,482,334	$1,011,175	$14,493,509	$1,056,650	$0	$79,249	$172,480,936	-$138,178,000
41	December	2024	$14,761,625	$1,107,122	$15,868,747	$47,705,420	$44,574,311	$234,833	$140,409,430	-$170,249,506
42	January	2025	$6,903,567	$517,768	$7,421,335	$448,071	$0	$33,605	$147,349,089	-$163,309,848
43	February	2025	$7,938,541	$595,391	$8,533,932	$64,894,939	$36,060,894	$2,162,553	$88,825,529	-$221,833,408
44	March	2025	$7,941,541	$595,616	$8,537,157	$1,545,045	$0	$115,878	$95,701,762	-$214,957,174
45	April	2025	$7,851,956	$588,897	$8,440,853	$1,969,464	$614,004	$101,660	$102,071,492	-$208,587,444
46	May	2025	$7,851,956	$588,897	$8,440,853	$1,355,460	$0	$101,660	$109,055,226	-$201,603,711
47	June	2025	$7,852,956	$588,972	$8,441,928	$1,356,460	$0	$101,735	$116,038,959	-$194,619,977
48	July	2025	$11,536,608	$865,246	$12,401,854	$4,840,112	$0	$363,008	$123,237,693	-$187,421,244
49	August	2025	$7,144,567	$535,843	$7,680,410	$448,071	$0	$33,605	$130,436,427	-$180,222,510
50	September	2025	$7,115,567	$533,668	$7,649,235	$419,071	$0	$31,430	$137,635,160	-$173,023,776
51	October	2025	$7,215,567	$541,168	$7,756,735	$419,071	$0	$31,430	$144,941,394	-$165,717,543
52	November	2025	$9,185,567	$688,918	$9,874,485	$2,419,071	$0	$181,430	$152,215,377	-$158,443,559
53	December	2025	$12,771,410	$957,856	$13,729,266	$7,808,915	$0	$585,669	$157,550,060	-$153,108,877
54	**13-Month Averages:**									**-$184,084,506**

3) Forecast Period CWIP Expenditures by Project (see Note 1) **Workpaper:** WP Schedules 10 & 16

3a) Project: Tehachapi

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
55	December	2023	---	---	---	---	---	---	$614,004	---
56	January	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
57	February	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
58	March	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
59	April	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
60	May	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
61	June	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
62	July	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
63	August	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
64	September	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
65	October	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
66	November	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
67	December	2024	$0	$0	$0	$0	$0	$0	$614,004	$0
68	January	2025	$0	$0	$0	$0	$0	$0	$614,004	$0
69	February	2025	$0	$0	$0	$0	$0	$0	$614,004	$0
70	March	2025	$0	$0	$0	$0	$0	$0	$614,004	$0
71	April	2025	$0	$0	$0	$614,004	$614,004	$0	$0	-$614,004
72	May	2025	$0	$0	$0	$0	$0	$0	$0	-$614,004
73	June	2025	$0	$0	$0	$0	$0	$0	$0	-$614,004
74	July	2025	$0	$0	$0	$0	$0	$0	$0	-$614,004
75	August	2025	$0	$0	$0	$0	$0	$0	$0	-$614,004
76	September	2025	$0	$0	$0	$0	$0	$0	$0	-$614,004
77	October	2025	$0	$0	$0	$0	$0	$0	$0	-$614,004
78	November	2025	$0	$0	$0	$0	$0	$0	$0	-$614,004
79	December	2025	$0	$0	$0	$0	$0	$0	$0	-$614,004
80	**13-Month Averages:**									**-$425,080**

3b) Project: Devers to Colorado River

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
81	December	2023	---	---	---	---	---	---	$0	---
82	January	2024	$0	$0	$0	$0	$0	$0	$0	$0
83	February	2024	$0	$0	$0	$0	$0	$0	$0	$0
84	March	2024	$0	$0	$0	$0	$0	$0	$0	$0
85	April	2024	$0	$0	$0	$0	$0	$0	$0	$0
86	May	2024	$0	$0	$0	$0	$0	$0	$0	$0
87	June	2024	$0	$0	$0	$0	$0	$0	$0	$0
88	July	2024	$0	$0	$0	$0	$0	$0	$0	$0
89	August	2024	$0	$0	$0	$0	$0	$0	$0	$0
90	September	2024	$0	$0	$0	$0	$0	$0	$0	$0
91	October	2024	$0	$0	$0	$0	$0	$0	$0	$0
92	November	2024	$0	$0	$0	$0	$0	$0	$0	$0
93	December	2024	$0	$0	$0	$0	$0	$0	$0	$0
94	January	2025	$0	$0	$0	$0	$0	$0	$0	$0
95	February	2025	$0	$0	$0	$0	$0	$0	$0	$0
96	March	2025	$0	$0	$0	$0	$0	$0	$0	$0
97	April	2025	$0	$0	$0	$0	$0	$0	$0	$0
98	May	2025	$0	$0	$0	$0	$0	$0	$0	$0
99	June	2025	$0	$0	$0	$0	$0	$0	$0	$0
100	July	2025	$0	$0	$0	$0	$0	$0	$0	$0
101	August	2025	$0	$0	$0	$0	$0	$0	$0	$0
102	September	2025	$0	$0	$0	$0	$0	$0	$0	$0
103	October	2025	$0	$0	$0	$0	$0	$0	$0	$0
104	November	2025	$0	$0	$0	$0	$0	$0	$0	$0
105	December	2025	$0	$0	$0	$0	$0	$0	$0	$0
106	**13-Month Averages:**									**$0**

3c) Project: South of Kramer

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
107	December	2023	---	---	---	---	---	---	$6,574,678	---
108	January	2024	$21,137	$1,585	$22,722	$0	$0	$0	$6,597,400	$22,722
109	February	2024	$28,863	$2,165	$31,028	$0	$0	$0	$6,628,428	$53,750
110	March	2024	$50,000	$3,750	$53,750	$0	$0	$0	$6,682,178	$107,500
111	April	2024	$60,000	$4,500	$64,500	$0	$0	$0	$6,746,678	$172,000
112	May	2024	$100,000	$7,500	$107,500	$0	$0	$0	$6,854,178	$279,500
113	June	2024	$100,000	$7,500	$107,500	$0	$0	$0	$6,961,678	$387,000
114	July	2024	$100,000	$7,500	$107,500	$0	$0	$0	$7,069,178	$494,500
115	August	2024	$100,000	$7,500	$107,500	$0	$0	$0	$7,176,678	$602,000
116	September	2024	$100,000	$7,500	$107,500	$0	$0	$0	$7,284,178	$709,500
117	October	2024	$100,000	$7,500	$107,500	$0	$0	$0	$7,391,678	$817,000
118	November	2024	$100,000	$7,500	$107,500	$0	$0	$0	$7,499,178	$924,500
119	December	2024	$200,000	$15,000	$215,000	$0	$0	$0	$7,714,178	$1,139,500
120	January	2025	$100,000	$7,500	$107,500	$0	$0	$0	$7,821,678	$1,247,000
121	February	2025	$100,000	$7,500	$107,500	$0	$0	$0	$7,929,178	$1,354,500
122	March	2025	$100,000	$7,500	$107,500	$0	$0	$0	$8,036,678	$1,462,000
123	April	2025	$200,000	$15,000	$215,000	$0	$0	$0	$8,251,678	$1,677,000
124	May	2025	$200,000	$15,000	$215,000	$0	$0	$0	$8,466,678	$1,892,000
125	June	2025	$200,000	$15,000	$215,000	$0	$0	$0	$8,681,678	$2,107,000
126	July	2025	$400,000	$30,000	$430,000	$0	$0	$0	$9,111,678	$2,537,000
127	August	2025	$400,000	$30,000	$430,000	$0	$0	$0	$9,541,678	$2,967,000
128	September	2025	$400,000	$30,000	$430,000	$0	$0	$0	$9,971,678	$3,397,000
129	October	2025	$500,000	$37,500	$537,500	$0	$0	$0	$10,509,178	$3,934,500
130	November	2025	$500,000	$37,500	$537,500	$0	$0	$0	$11,046,678	$4,472,000
131	December	2025	$668,000	$50,100	$718,100	$0	$0	$0	$11,764,778	$5,190,100
132	**13-Month Averages:**									**$2,567,431**

3d) Project: West of Devers

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
133	December	2023	---	---	---	---	---	---	$6,858,896	---
134	January	2024	$81,082	$6,081	$87,163	$73,087	$0	$5,482	$6,867,490	$8,595
135	February	2024	$40,000	$3,000	$43,000	$30,000	$0	$2,250	$6,878,240	$19,345
136	March	2024	$50,000	$3,750	$53,750	$30,000	$0	$2,250	$6,899,740	$40,845
137	April	2024	$50,000	$3,750	$53,750	$30,000	$0	$2,250	$6,921,240	$62,345
138	May	2024	$50,000	$3,750	$53,750	$30,000	$0	$2,250	$6,942,740	$83,845
139	June	2024	$50,000	$3,750	$53,750	$6,986,891	$6,858,896	$9,600	$0	-$6,858,896
140	July	2024	$50,000	$3,750	$53,750	$50,000	$0	$3,750	$0	-$6,858,896
141	August	2024	$50,000	$3,750	$53,750	$50,000	$0	$3,750	$0	-$6,858,896
142	September	2024	$716,913	$53,768	$770,681	$716,913	$0	$53,768	$0	-$6,858,896
143	October	2024	$50,000	$3,750	$53,750	$50,000	$0	$3,750	$0	-$6,858,896
144	November	2024	$50,000	$3,750	$53,750	$50,000	$0	$3,750	$0	-$6,858,896
145	December	2024	$62,005	$4,650	$66,655	$62,005	$0	$4,650	$0	-$6,858,896
146	January	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
147	February	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
148	March	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
149	April	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
150	May	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
151	June	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
152	July	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
153	August	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
154	September	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
155	October	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
156	November	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
157	December	2025	$0	$0	$0	$0	$0	$0	$0	-$6,858,896
158	**13-Month Averages:**									**-$6,858,896**

3e) Project: Red Bluff

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
159	December	2023	---	---	---	---	---	---	$0	---
160	January	2024	$0	$0	$0	$0	$0	$0	$0	$0
161	February	2024	$0	$0	$0	$0	$0	$0	$0	$0
162	March	2024	$0	$0	$0	$0	$0	$0	$0	$0
163	April	2024	$0	$0	$0	$0	$0	$0	$0	$0
164	May	2024	$0	$0	$0	$0	$0	$0	$0	$0
165	June	2024	$0	$0	$0	$0	$0	$0	$0	$0
166	July	2024	$0	$0	$0	$0	$0	$0	$0	$0
167	August	2024	$0	$0	$0	$0	$0	$0	$0	$0
168	September	2024	$0	$0	$0	$0	$0	$0	$0	$0
169	October	2024	$0	$0	$0	$0	$0	$0	$0	$0
170	November	2024	$0	$0	$0	$0	$0	$0	$0	$0
171	December	2024	$0	$0	$0	$0	$0	$0	$0	$0
172	January	2025	$0	$0	$0	$0	$0	$0	$0	$0
173	February	2025	$0	$0	$0	$0	$0	$0	$0	$0
174	March	2025	$0	$0	$0	$0	$0	$0	$0	$0
175	April	2025	$0	$0	$0	$0	$0	$0	$0	$0
176	May	2025	$0	$0	$0	$0	$0	$0	$0	$0
177	June	2025	$0	$0	$0	$0	$0	$0	$0	$0
178	July	2025	$0	$0	$0	$0	$0	$0	$0	$0
179	August	2025	$0	$0	$0	$0	$0	$0	$0	$0
180	September	2025	$0	$0	$0	$0	$0	$0	$0	$0
181	October	2025	$0	$0	$0	$0	$0	$0	$0	$0
182	November	2025	$0	$0	$0	$0	$0	$0	$0	$0
183	December	2025	$0	$0	$0	$0	$0	$0	$0	$0
184	**13-Month Averages:**									**$0**

3f) Project: Whirlwind Substation Expansion

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unload Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
185	December	2023	---	---	---	---	---	---	$0	---
186	January	2024	$0	$0	$0	$0	$0	$0	$0	$0
187	February	2024	$0	$0	$0	$0	$0	$0	$0	$0
188	March	2024	$0	$0	$0	$0	$0	$0	$0	$0
189	April	2024	$0	$0	$0	$0	$0	$0	$0	$0
190	May	2024	$0	$0	$0	$0	$0	$0	$0	$0
191	June	2024	$0	$0	$0	$0	$0	$0	$0	$0
192	July	2024	$0	$0	$0	$0	$0	$0	$0	$0
193	August	2024	$0	$0	$0	$0	$0	$0	$0	$0
194	September	2024	$0	$0	$0	$0	$0	$0	$0	$0
195	October	2024	$0	$0	$0	$0	$0	$0	$0	$0
196	November	2024	$0	$0	$0	$0	$0	$0	$0	$0
197	December	2024	$0	$0	$0	$0	$0	$0	$0	$0
198	January	2025	$0	$0	$0	$0	$0	$0	$0	$0
199	February	2025	$0	$0	$0	$0	$0	$0	$0	$0
200	March	2025	$0	$0	$0	$0	$0	$0	$0	$0
201	April	2025	$0	$0	$0	$0	$0	$0	$0	$0
202	May	2025	$0	$0	$0	$0	$0	$0	$0	$0
203	June	2025	$0	$0	$0	$0	$0	$0	$0	$0
204	July	2025	$0	$0	$0	$0	$0	$0	$0	$0
205	August	2025	$0	$0	$0	$0	$0	$0	$0	$0
206	September	2025	$0	$0	$0	$0	$0	$0	$0	$0
207	October	2025	$0	$0	$0	$0	$0	$0	$0	$0
208	November	2025	$0	$0	$0	$0	$0	$0	$0	$0
209	December	2025	$0	$0	$0	$0	$0	$0	$0	$0
210	**13-Month Averages:**									**$0**

3g) Project: Colorado River Substation Expansion

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
211	December	2023	---	---	---	---	---	---	$0	---
212	January	2024	$5,896	$442	$6,338	$5,896	$0	$442	$0	$0
213	February	2024	$0	$0	$0	$0	$0	$0	$0	$0
214	March	2024	$0	$0	$0	$0	$0	$0	$0	$0
215	April	2024	$0	$0	$0	$0	$0	$0	$0	$0
216	May	2024	$0	$0	$0	$0	$0	$0	$0	$0
217	June	2024	$0	$0	$0	$0	$0	$0	$0	$0
218	July	2024	$0	$0	$0	$0	$0	$0	$0	$0
219	August	2024	$0	$0	$0	$0	$0	$0	$0	$0
220	September	2024	$0	$0	$0	$0	$0	$0	$0	$0
221	October	2024	$0	$0	$0	$0	$0	$0	$0	$0
222	November	2024	$0	$0	$0	$0	$0	$0	$0	$0
223	December	2024	$0	$0	$0	$0	$0	$0	$0	$0
224	January	2025	$0	$0	$0	$0	$0	$0	$0	$0
225	February	2025	$0	$0	$0	$0	$0	$0	$0	$0
226	March	2025	$0	$0	$0	$0	$0	$0	$0	$0
227	April	2025	$0	$0	$0	$0	$0	$0	$0	$0
228	May	2025	$0	$0	$0	$0	$0	$0	$0	$0
229	June	2025	$0	$0	$0	$0	$0	$0	$0	$0
230	July	2025	$0	$0	$0	$0	$0	$0	$0	$0
231	August	2025	$0	$0	$0	$0	$0	$0	$0	$0
232	September	2025	$0	$0	$0	$0	$0	$0	$0	$0
233	October	2025	$0	$0	$0	$0	$0	$0	$0	$0
234	November	2025	$0	$0	$0	$0	$0	$0	$0	$0
235	December	2025	$0	$0	$0	$0	$0	$0	$0	$0
236	**13-Month Averages:**									**$0**

3h) Project: Mesa

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
237	December	2023	---	---	---	---	---	---	$0	---
238	January	2024	$692,115	$51,909	$744,024	$692,115	$0	$51,909	$0	$0
239	February	2024	$577,400	$43,305	$620,705	$577,400	$0	$43,305	$0	$0
240	March	2024	$577,400	$43,305	$620,705	$577,400	$0	$43,305	$0	$0
241	April	2024	$550,600	$41,295	$591,895	$550,600	$0	$41,295	$0	$0
242	May	2024	$496,900	$37,268	$534,168	$496,900	$0	$37,268	$0	$0
243	June	2024	$546,900	$41,018	$587,918	$496,900	$0	$37,268	$53,750	$53,750
244	July	2024	$546,900	$41,018	$587,918	$496,900	$0	$37,268	$107,500	$107,500
245	August	2024	$506,650	$37,999	$544,649	$456,650	$0	$34,249	$161,250	$161,250
246	September	2024	$476,770	$35,758	$512,528	$426,770	$0	$32,008	$215,000	$215,000
247	October	2024	$2,779,210	$208,441	$2,987,651	$341,650	$0	$25,624	$2,835,377	$2,835,377
248	November	2024	$391,650	$29,374	$421,024	$341,650	$0	$25,624	$2,889,127	$2,889,127
249	December	2024	$339,147	$25,436	$364,583	$306,707	$0	$23,003	$2,924,000	$2,924,000
250	January	2025	$95,071	$7,130	$102,201	$65,071	$0	$4,880	$2,956,250	$2,956,250
251	February	2025	$95,071	$7,130	$102,201	$65,071	$0	$4,880	$2,988,500	$2,988,500
252	March	2025	$95,071	$7,130	$102,201	$65,071	$0	$4,880	$3,020,750	$3,020,750
253	April	2025	$95,071	$7,130	$102,201	$65,071	$0	$4,880	$3,053,000	$3,053,000
254	May	2025	$95,071	$7,130	$102,201	$65,071	$0	$4,880	$3,085,250	$3,085,250
255	June	2025	$95,071	$7,130	$102,201	$65,071	$0	$4,880	$3,117,500	$3,117,500
256	July	2025	$95,071	$7,130	$102,201	$65,071	$0	$4,880	$3,149,750	$3,149,750
257	August	2025	$95,071	$7,130	$102,201	$65,071	$0	$4,880	$3,182,000	$3,182,000
258	September	2025	$95,071	$7,130	$102,201	$65,071	$0	$4,880	$3,214,250	$3,214,250
259	October	2025	$95,071	$7,130	$102,201	$65,071	$0	$4,880	$3,246,500	$3,246,500
260	November	2025	$65,071	$4,880	$69,951	$65,071	$0	$4,880	$3,246,500	$3,246,500
261	December	2025	$90,071	$6,755	$96,826	$3,110,071	$0	$233,255	$0	$0
262	**13-Month Averages:**									**$2,860,327**

3i) Project: Alberhill

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
263	December	2023	---	---	---	---	---	---	$27,427,584	---
264	January	2024	$206,650	$15,499	$222,149	$0	$0	$0	$27,649,733	$222,149
265	February	2024	$115,280	$8,646	$123,926	$0	$0	$0	$27,773,659	$346,075
266	March	2024	$146,720	$11,004	$157,724	$0	$0	$0	$27,931,383	$503,799
267	April	2024	$146,720	$11,004	$157,724	$0	$0	$0	$28,089,107	$661,523
268	May	2024	$146,720	$11,004	$157,724	$0	$0	$0	$28,246,831	$819,247
269	June	2024	$146,720	$11,004	$157,724	$0	$0	$0	$28,404,555	$976,971
270	July	2024	$139,190	$10,439	$149,629	$0	$0	$0	$28,554,184	$1,126,600
271	August	2024	$104,800	$7,860	$112,660	$0	$0	$0	$28,666,844	$1,239,260
272	September	2024	$104,800	$7,860	$112,660	$0	$0	$0	$28,779,504	$1,351,920
273	October	2024	$104,800	$7,860	$112,660	$0	$0	$0	$28,892,164	$1,464,580
274	November	2024	$104,800	$7,860	$112,660	$0	$0	$0	$29,004,824	$1,577,240
275	December	2024	$104,800	$7,860	$112,660	$0	$0	$0	$29,117,484	$1,689,900
276	January	2025	$0	$0	$0	$0	$0	$0	$29,117,484	$1,689,900
277	February	2025	$0	$0	$0	$0	$0	$0	$29,117,484	$1,689,900
278	March	2025	$0	$0	$0	$0	$0	$0	$29,117,484	$1,689,900
279	April	2025	$0	$0	$0	$0	$0	$0	$29,117,484	$1,689,900
280	May	2025	$0	$0	$0	$0	$0	$0	$29,117,484	$1,689,900
281	June	2025	$0	$0	$0	$0	$0	$0	$29,117,484	$1,689,900
282	July	2025	$0	$0	$0	$0	$0	$0	$29,117,484	$1,689,900
283	August	2025	$0	$0	$0	$0	$0	$0	$29,117,484	$1,689,900
284	September	2025	$0	$0	$0	$0	$0	$0	$29,117,484	$1,689,900
285	October	2025	$0	$0	$0	$0	$0	$0	$29,117,484	$1,689,900
286	November	2025	$0	$0	$0	$0	$0	$0	$29,117,484	$1,689,900
287	December	2025	$1,048,000	$78,600	$1,126,600	$0	$0	$0	$30,244,084	$2,816,500
288	**13-Month Averages:**									**$1,776,562**

3j) Project: ELM Series Caps

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
289	December	2023	---	---	---	---	---	---	$235,446,401	---
290	January	2024	$346,754	$26,007	$372,761	$3,550	$0	$266	$235,815,346	$368,944
291	February	2024	$522,000	$39,150	$561,150	$12,000	$0	$900	$236,363,596	$917,194
292	March	2024	$515,000	$38,625	$553,625	$12,000	$0	$900	$236,904,321	$1,457,919
293	April	2024	$1,470,000	$110,250	$1,580,250	$34,012,156	$33,332,540	$50,971	$204,421,444	-$31,024,958
294	May	2024	$1,485,000	$111,375	$1,596,375	$79,468,502	$77,501,603	$147,517	$126,401,799	-$109,044,602
295	June	2024	$1,467,000	$110,025	$1,577,025	$9,384,432	$8,458,432	$69,450	$118,524,942	-$116,921,459
296	July	2024	$1,274,000	$95,550	$1,369,550	$37,546,160	$35,518,622	$152,065	$82,196,267	-$153,250,134
297	August	2024	$1,245,000	$93,375	$1,338,375	$902,000	$0	$67,650	$82,564,992	-$152,881,409
298	September	2024	$1,331,000	$99,825	$1,430,825	$235,000	$0	$17,625	$83,743,192	-$151,703,209
299	October	2024	$1,550,000	$116,250	$1,666,250	$454,000	$0	$34,050	$84,921,392	-$150,525,009
300	November	2024	$12,761,000	$957,075	$13,718,075	$665,000	$0	$49,875	$97,924,592	-$137,521,809
301	December	2024	$13,912,246	$1,043,418	$14,955,664	$47,336,708	$44,574,311	$207,180	$65,336,369	-$170,110,033
302	January	2025	$442,000	$33,150	$475,150	$383,000	$0	$28,725	$65,399,794	-$170,046,608
303	February	2025	$1,476,974	$110,773	$1,587,747	$64,829,868	$36,060,894	$2,157,673	$0	-$235,446,401
304	March	2025	$1,479,974	$110,998	$1,590,972	$1,479,974	$0	$110,998	$0	-$235,446,401
305	April	2025	$1,290,389	$96,779	$1,387,168	$1,290,389	$0	$96,779	$0	-$235,446,401
306	May	2025	$1,290,389	$96,779	$1,387,168	$1,290,389	$0	$96,779	$0	-$235,446,401
307	June	2025	$1,291,389	$96,854	$1,388,243	$1,291,389	$0	$96,854	$0	-$235,446,401
308	July	2025	$4,775,041	$358,128	$5,133,169	$4,775,041	$0	$358,128	$0	-$235,446,401
309	August	2025	$383,000	$28,725	$411,725	$383,000	$0	$28,725	$0	-$235,446,401
310	September	2025	$354,000	$26,550	$380,550	$354,000	$0	$26,550	$0	-$235,446,401
311	October	2025	$354,000	$26,550	$380,550	$354,000	$0	$26,550	$0	-$235,446,401
312	November	2025	$2,354,000	$176,550	$2,530,550	$2,354,000	$0	$176,550	$0	-$235,446,401
313	December	2025	$4,698,844	$352,413	$5,051,257	$4,698,844	$0	$352,413	$0	-$235,446,401
314	**13-Month Averages:**									**-$225,389,773**

3k) Project: Riverside

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
315	December	2023	---	---	---	---	---	---	$33,737,374	---
316	January	2024	$6,358	$477	$6,835	$0	$0	$0	$33,744,208	$6,835
317	February	2024	$74,884	$5,616	$80,500	$0	$0	$0	$33,824,709	$87,335
318	March	2024	$74,884	$5,616	$80,500	$0	$0	$0	$33,905,209	$167,835
319	April	2024	$74,884	$5,616	$80,500	$0	$0	$0	$33,985,709	$248,336
320	May	2024	$74,884	$5,616	$80,500	$0	$0	$0	$34,066,210	$328,836
321	June	2024	$74,884	$5,616	$80,500	$0	$0	$0	$34,146,710	$409,336
322	July	2024	$74,884	$5,616	$80,500	$0	$0	$0	$34,227,210	$489,837
323	August	2024	$74,884	$5,616	$80,500	$0	$0	$0	$34,307,711	$570,337
324	September	2024	$74,884	$5,616	$80,500	$0	$0	$0	$34,388,211	$650,837
325	October	2024	$74,884	$5,616	$80,500	$0	$0	$0	$34,468,711	$731,338
326	November	2024	$74,884	$5,616	$80,500	$0	$0	$0	$34,549,211	$811,838
327	December	2024	$143,427	$10,757	$154,184	$0	$0	$0	$34,703,395	$966,022
328	January	2025	$6,266,496	$469,987	$6,736,484	$0	$0	$0	$41,439,879	$7,702,505
329	February	2025	$6,266,496	$469,987	$6,736,484	$0	$0	$0	$48,176,363	$14,438,989
330	March	2025	$6,266,496	$469,987	$6,736,484	$0	$0	$0	$54,912,846	$21,175,473
331	April	2025	$6,266,496	$469,987	$6,736,484	$0	$0	$0	$61,649,330	$27,911,956
332	May	2025	$6,266,496	$469,987	$6,736,484	$0	$0	$0	$68,385,814	$34,648,440
333	June	2025	$6,266,496	$469,987	$6,736,484	$0	$0	$0	$75,122,297	$41,384,924
334	July	2025	$6,266,496	$469,987	$6,736,484	$0	$0	$0	$81,858,781	$48,121,407
335	August	2025	$6,266,496	$469,987	$6,736,484	$0	$0	$0	$88,595,264	$54,857,891
336	September	2025	$6,266,496	$469,987	$6,736,484	$0	$0	$0	$95,331,748	$61,594,374
337	October	2025	$6,266,496	$469,987	$6,736,484	$0	$0	$0	$102,068,232	$68,330,858
338	November	2025	$6,266,496	$469,987	$6,736,484	$0	$0	$0	$108,804,715	$75,067,342
339	December	2025	$6,266,495	$469,987	$6,736,483	$0	$0	$0	$115,541,198	$81,803,824
340	**13-Month Averages:**									**$41,384,924**

3l) Project: Del Amo-Mesa-Serrano

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
341	December	2023	---	---	---	---	---	---	$0	---
342	January	2024		$0	$0			$0	$0	$0
343	February	2024		$0	$0			$0	$0	$0
344	March	2024		$0	$0			$0	$0	$0
345	April	2024		$0	$0			$0	$0	$0
346	May	2024		$0	$0			$0	$0	$0
347	June	2024		$0	$0			$0	$0	$0
348	July	2024		$0	$0			$0	$0	$0
349	August	2024		$0	$0			$0	$0	$0
350	September	2024		$0	$0			$0	$0	$0
351	October	2024		$0	$0			$0	$0	$0
352	November	2024		$0	$0			$0	$0	$0
353	December	2024		$0	$0			$0	$0	$0
354	January	2025		$0	$0			$0	$0	$0
355	February	2025		$0	$0			$0	$0	$0
356	March	2025		$0	$0			$0	$0	$0
357	April	2025		$0	$0			$0	$0	$0
358	May	2025		$0	$0			$0	$0	$0
359	June	2025		$0	$0			$0	$0	$0
360	July	2025		$0	$0			$0	$0	$0
361	August	2025		$0	$0			$0	$0	$0
362	September	2025		$0	$0			$0	$0	$0
363	October	2025		$0	$0			$0	$0	$0
364	November	2025		$0	$0			$0	$0	$0
365	December	2025		$0	$0			$0	$0	$0
366	**13-Month Averages:**									**$0**

3m) Project: Lugo-Victor-Kramer

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 0 Unloaded Total	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
367	December	2023	---	---	---	---	---	---	$0	---
368	January	2024		$0	$0			$0	$0	$0
369	February	2024		$0	$0			$0	$0	$0
370	March	2024		$0	$0			$0	$0	$0
371	April	2024		$0	$0			$0	$0	$0
372	May	2024		$0	$0			$0	$0	$0
373	June	2024		$0	$0			$0	$0	$0
374	July	2024		$0	$0			$0	$0	$0
375	August	2024		$0	$0			$0	$0	$0
376	September	2024		$0	$0			$0	$0	$0
377	October	2024		$0	$0			$0	$0	$0
378	November	2024		$0	$0			$0	$0	$0
379	December	2024		$0	$0			$0	$0	$0
380	January	2025		$0	$0			$0	$0	$0
381	February	2025		$0	$0			$0	$0	$0
382	March	2025		$0	$0			$0	$0	$0
383	April	2025		$0	$0			$0	$0	$0
384	May	2025		$0	$0			$0	$0	$0
385	June	2025		$0	$0			$0	$0	$0
386	July	2025		$0	$0			$0	$0	$0
387	August	2025		$0	$0			$0	$0	$0
388	September	2025		$0	$0			$0	$0	$0
389	October	2025		$0	$0			$0	$0	$0
390	November	2025		$0	$0			$0	$0	$0
391	December	2025		$0	$0			$0	$0	$0
392	**13-Month Averages:**									**$0**

3n) Project: add additional projects below this line (See Instruction 3)

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 0 Unloaded	Col 5 Prior Period CWIP Closed	Col 6 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
393	December	2023	---	---	---	---	---	---	$0	---
394	January	2024		$0	$0			$0	$0	$0
395	February	2024		$0	$0			$0	$0	$0
396	March	2024		$0	$0			$0	$0	$0
397	April	2024		$0	$0			$0	$0	$0
398	May	2024		$0	$0			$0	$0	$0
399	June	2024		$0	$0			$0	$0	$0
400	July	2024		$0	$0			$0	$0	$0
401	August	2024		$0	$0			$0	$0	$0
402	September	2024		$0	$0			$0	$0	$0
403	October	2024		$0	$0			$0	$0	$0
404	November	2024		$0	$0			$0	$0	$0
405	December	2024		$0	$0			$0	$0	$0
406	January	2025		$0	$0			$0	$0	$0
407	February	2025		$0	$0			$0	$0	$0
408	March	2025		$0	$0			$0	$0	$0
409	April	2025		$0	$0			$0	$0	$0
410	May	2025		$0	$0			$0	$0	$0
411	June	2025		$0	$0			$0	$0	$0
412	July	2025		$0	$0			$0	$0	$0
413	August	2025		$0	$0			$0	$0	$0
414	September	2025		$0	$0			$0	$0	$0
415	October	2025		$0	$0			$0	$0	$0
416	November	2025		$0	$0			$0	$0	$0
417	December	2025		$0	$0			$0	$0	$0
418	**13-Month Averages:**									**$0**

Notes:
1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).
2) Sum of project specific values from lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339, 341-365, 367-391, …

Instructions:
1) Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year).
2) Enter forecast project specific values on lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339, 341-365, 367-391, ...
3) If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

TRANSMISSION PLANT HELD FOR FUTURE USE

Inputs are shaded yellow

Transmission Plant Held for Future Use shall be amounts of Electric Plant Held for Future Use (account 105) intended to be placed under the Operational Control of the ISO, plus an allocated amount of any General Electric Plant Held for Future Use, with the allocation factor being the Transmission Wages and Salaries AF.

Line		Beginning of Year Balance	End of Year Balance	Source
1	Total Electric PHFU	$25,789,895	$25,789,957	FF1 page 214.47d

Plant intended to be placed under the Operational Control of the ISO:

	Col 1	Col 2	Col 3	Col 4	Col 5
	Description	Type of Plant	Beginning of Year Balance	End of Year Balance	Source
2a	Alberhill	Substation	$9,132,043	$9,132,043	SCE records
2b					
2c					
2d					
2e					
2f					
2g					
2h					
	…				
3		Total:	$9,132,043	$9,132,043	Sum of above lines

		Beginning of Year Balance	End of Year Balance	Source
4	General Plant Held for Future Use	$0	$0	FF1 page 214
4a	Enter FF1 Page 214 Line reference here when Line 4 is a non-zero amount:			N/A
5	Wages and Salaries AF:	6.061%	6.061%	27-Allocators, L 9
6	Portion for Transmission PHFU:	$0	$0	L 4 * L 5

All other Electric Plant Held for Future Use not intended to be placed under the Operational Control of the ISO:

		Beginning of Year Balance	End of Year Balance	Source
7		$16,657,852	$16,657,914	Note 1

	Transmission PHFU:	Beginning of Year Balance	End of Year Balance	Source
8		$9,132,043	$9,132,043	L 3 + L 6
9	Average of BOY and EOY Transmission PHFU:	$9,132,043		Sum of Line 8 / 2

Calculation of Gain or Loss on Transmission Plant Held for Future Use -- Land

			Source
10	Gain or Loss on Transmission Plant Held for Future Use --- Land	$0	SCE Records

Instructions:
1) For any Electric Plant Held for Future Use intended to be placed under the Operational Control of the ISO, list on lines 2a, 2b, etc. Provide description in Column 1. Note type of plant (land or other) in Column 2. Under "Source" (Column 5), state the line number on FERC Form 1 page 214 from which the amount is derived. BOY amount will be EOY value from previous year FERC Form 1, EOY amount will be in current year FF1.
2) For any Electric Plant Held for Future Use classified as General note amount on Line 4.
3) Add additional lines 2 i, j, k, etc. as necessary to include additional projects intended to be placed under the Operational Control of the ISO.
4) Gains and Losses on Transmission Plant Held for Future Use - Land is treated in accordance with Commission policy. Any gain or loss on non-land portions of Transmission Plant Held for Future Use is not included.

Notes:
1) Amount of Line 1 not intended to be placed under the Operational Control of the ISO.

Determination of amount of Abandoned Plant and Abandoned Plant Amortization Expense

Input data is shaded yellow

Initially Abandoned Plant Amortization Expense and Abandoned Plant are both zero.

Upon Commission approval of recovery of abandoned plant costs for a specific project or projects, SCE will complete this worksheet in accordance with that Order.

	Project	Commission Order
Orders Providing for Abandoned Plant Cost Recovery:		
	…	…

Abandoned Plant for each project represents the amount of costs that the Order approves for inclusion in Rate Base.

Abandoned Plant Amortization Expense for each project represents the annual amortization of abandoned costs that the Order approves as an annual expense.

Line		Amount for Prior Year	Note:
1	Abandoned Plant Amortization Expense:	$0	Sum of projects below for PY.
2	Abandoned Plant (BOY):	$0	Sum of projects below for PY.
3	Abandoned Plant (EOY):	$0	Sum of projects below for PY.
4	Abandoned Plant (BOY/EOY Average):	$0	Average of Lines 2 and 3.
5	HV Abandoned Plant (BOY):	$0	Sum of projects below for PY.

6 **First Project:** Fill in Name

	Year	EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense
7	2015			
8	2016			
9	2017			
10	2018			
11	2019			
12	2020			
13	2021			
14	2022			
15	2023			
16	2024			
17	2025			
18	…			

2nd Project: Fill in Name

EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense

Notes:

1) "EOY HV Abandoned Plant" is amount of "EOY Abandoned Plant" that would have been High Voltage (>= 200 kV).

Instructions:

1) Upon Commission approval of recovery of abandoned plant costs for a project:
   a) Fill in the name the project in order (First Project, Second Project, etc.).
   b) Fill in the table with annual End of Year ("EOY") Abandoned Plant, EOY HV Abandoned Plant, and Abandoned Plant Amortization Expense amounts in Accordance with the Order.
   If table can not be filled out completely, fill out at least through the Prior Year at issue.
   c) Sum project-specific amounts for each project and enter in lines 1, 2, and 3 for the Prior Year at issue.
   (BOY value is EOY value from previous year)
2) Add additional projects if necessary in same format.
3) Add additional years past 2025 if necessary.

Calculation of Components of Working Capital

Inputs are shaded yellow

1) Calculation of Materials and Supplies **Workpaper:** WP Schedule 13 Working Capital

Materials and Supplies is the amount of total Account 154 Materials and Supplies times the Transmission Wages and Salaries AF

Line	Month	Year	Data Source	Total Materials and Supplies Balances	Notes
1	December	2022	FF1 227.12b	$450,721,921	Beginning of year ("BOY") amount
2	January	2023	SCE Records	$454,583,548	
3	February	2023	SCE Records	$466,590,735	
4	March	2023	SCE Records	$494,358,182	
5	April	2023	SCE Records	$503,550,411	
6	May	2023	SCE Records	$504,061,517	
7	June	2023	SCE Records	$506,976,082	
8	July	2023	SCE Records	$505,691,437	
9	August	2023	SCE Records	$504,239,572	
10	September	2023	SCE Records	$500,204,545	
11	October	2023	SCE Records	$487,912,760	
12	November	2023	SCE Records	$499,838,303	
13	December	2023	FF1 227.12c	$519,239,379	End of Year ("EOY") amount
14	13-Month Average Value Account 154:			$492,151,415	(Sum Line 1 to Line 13) / 13
15	Transmission Wages and Salaries AF:			6.0607%	27-Allocators, Line 9
16	**Materials and Supplies** EOY Value:			$31,469,515	Line 13 * Line 15
17	13-Month Average Value:			$29,827,796	Line 14 * Line 15

2) Calculation of Prepayments

Prepayments is an allocated portion of Total Prepayments based on the Transmission Wages and Salaries Allocation Factor.

	Month	Year	Data Source	Total Prepayments Balances	Notes
18	December	2022	Note 1, c	$283,844,402	See Note 1, c
19	January	2023	SCE Records	$242,133,409	
20	February	2023	SCE Records	$235,337,666	
21	March	2023	SCE Records	$324,739,262	
22	April	2023	SCE Records	$257,913,132	
23	May	2023	SCE Records	$171,911,984	
24	June	2023	SCE Records	$78,726,713	
25	July	2023	SCE Records	$111,075,999	
26	August	2023	SCE Records	$104,999,176	
27	September	2023	SCE Records	$92,637,598	
28	October	2023	SCE Records	$80,680,478	
29	November	2023	SCE Records	$143,135,135	
30	December	2023	Note 1, f	$99,617,531	See Note 1, f
	a) 13-Month Average Calculation				
31	13-Month Average Value:			$171,288,653	(Sum Line 18 to Line 30) / 13
32	Transmission Wages and Salaries AF:			6.0607%	27-Allocators, Line 9
33	Prepayments:			$10,381,283	Line 31 * Line 32
	b) EOY calculation				
34	EOY Value:			$99,617,531	Line 30
35	Transmission Wages and Salaries AF:			6.0607%	27-Allocators, Line 9
36	Prepayments:			$6,037,515	Line 34 * Line 35

Notes:

1) Remove any amounts related to years prior to 2012 on b and e below.

	Beginning of Year Amount	Prepayments Balances	Source
a	FERC Form 1 Acct. 165 Recorded Amount:	$283,844,402	FF1 111.57d
b	Prior Period Adjustment:		Note 1
c	BOY Prepayments Amount:	$283,844,402	a - b

	End of Year Amount	Prepayments Balances	Source
d	FERC Form 1 Acct. 165 Recorded Amount:	$99,617,531	FF1 111.57c
e	Prior Period Adjustment:		Note 1
f	EOY Prepayments Amount:	$99,617,531	d - e

Plant Balances For Incentive Projects Receiving either ROE Incentives ("Transmission Incentive Plant") or CWIP ("CWIP Plant") **Workpaper:** WP Schedule 14 Incentive Plant

Input data is shaded yellow

A) Summary of Incentive Project plant balances receiving ROE incentives ("Transmission Incentive Plant") and/or CWIP ("CWIP Plant") and calculation of balances needed to determine the following:

1) Rate Base in Prior Year
2) Prior Year Incentive Rate Base - End of Year
3) Prior Year Incentive Rate Base - 13-Month Average

Transmission Incentive Project plant balances and CWIP Plant may affect the following:
a) CWIP Plant during the Prior Year is included in Rate Base (used in Prior Year TRR and True Up TRR).
b) Forecast Period Incremental CWIP contributes to Incremental Forecast Period TRR
c) CWIP Plant receiving an ROE adder contributes to Prior Year Incentive Rate Base - EOY, or Prior Year Incentive Rate Base - 13 Month Average as appropriate.
d) "TIP Net Plant In Service" at EOY Prior Year is used to calculate the PY Incentive Rate Base (on EOY basis).
e) "TIP Net Plant In Service" in PY is used to calculate the Prior Year Incentive Rate Base (on 13-month average basis).

1) Summary of CWIP Plant in Prior Year and Forecast Period

Line	Incentive Project	Col 1 Prior Year End-of-Year CWIP Plant Amount	Col 2 Prior Year 13-Month Average CWIP Plant Amount	Col 3 Forecast Period Incremental CWIP 13-Month Avg. Amount	Notes:
1	1) Tehachapi	$614,004	$575,486	-$425,080	10-CWIP Lines 13, 14, and 80
2	2) Devers-Colorado River	$0	$0	$0	10-CWIP Lines 13, 14, and 106
3	3) South of Kramer	$6,574,678	$6,420,388	$2,567,431	10-CWIP Lines 13, 14, and 132
4	4) West of Devers	$6,858,896	$1,559,346	-$6,858,896	10-CWIP Lines 13, 14, and 158
5	5) Red Bluff	$0	$0	$0	10-CWIP Lines 13, 14, and 184
6	6) Whirlwind Substation Exp.	$0	$0	$0	10-CWIP Lines 27, 28, and 210
7	7) Colorado River Sub. Exp.	$0	$1	$0	10-CWIP Lines 27, 28, and 236
8	8) Mesa	$0	$1,193	$2,860,327	10-CWIP Lines 27, 28, and 262
9	9) Alberhill	$27,427,584	$26,960,756	$1,776,562	10-CWIP Lines 27, 28, and 288
10	10) ELM Series Caps	$235,446,401	$225,661,353	-$225,389,773	10-CWIP Lines 27, 28, and 314
11	11) Riverside	$33,737,374	$35,141,402	$41,384,924	10-CWIP Lines 27, 28, and 340
12	12) Del Amo-Mesa-Serrano	$0	$0	$0	10-CWIP Lines 27, 28, and 366
13	13) Lugo-Victor-Kramer	$0	$0	$0	10-CWIP Lines 27, 28, and 392
14	14) Future Incentive Project	$0	$0	$0	10-CWIP Lines 27, 28, and 418
15	Totals:	$310,658,937	$296,319,924	-$184,084,506	

2) Summary of Prior Year Incentive Rate Base amounts (EOY Values)

		Col 1 = C2 + C3 Prior Year Incentive Rate Base	Col 2 EOY CWIP Portion	Col 3 EOY TIP Net Plant In Service	Notes:
16	1) Rancho Vista	$121,797,749	$0	$121,797,749	Line 40, C4
17	2) Tehachapi	$2,287,802,831	$614,004	$2,287,188,827	Line 1, C1, and Line 40, C2
18	3) Devers-Colorado River	$570,527,359	$0	$570,527,359	Line 2, C1, and Line 40, C3
19	…	---	---	---	…
20					
21	Total PY Incentive Net Plant:	$2,980,127,939			End of Year

3) Summary of Prior Year Incentive Rate Base amounts (13-Month Average values)

	Incentive Project	Col 1 = C2 + C3 Prior Year Incentive Rate Base	Col 2 13-Month Avg. CWIP Portion	Col 3 13-Month Avg. TIP Net Plant In Service Portion	Notes:
22	1) Rancho Vista	$124,167,273	$0	$124,167,273	Line 41, C4
23	2) Tehachapi	$2,326,112,447	$575,486	$2,325,536,962	Line 1, C2, and Line 41, C2
24	3) Devers-Colorado R	$580,391,798	$0	$580,391,798	Line 2, C2, and Line 41, C3
25	…	---	---	---	…
26					
27	Total PY Incentive Net Plant:	$3,030,671,518			13 Month Average

4) Prior Year TIP Net Plant In Service

	Prior Year Month	Year	Col 1 Total TIP Net Plant In Service	Col 2 L 56 to L 68, C3 Tehachapi	Col 3 L 82 to L 94, C3 Devers to Colorado River	Col 4 L 69 to L 81, C3 Rancho Vista	Col 5	Notes
28	December	2022	$3,080,711,262	$2,363,918,227	$590,256,237	$126,536,798	---	←December of
29	January	2023	$3,072,280,717	$2,357,526,677	$588,612,164	$126,141,877	---	year previous
30	February	2023	$3,063,849,963	$2,351,134,916	$586,968,091	$125,746,956	---	to Prior Year
31	March	2023	$3,055,419,208	$2,344,743,155	$585,324,017	$125,352,035	---	
32	April	2023	$3,046,916,553	$2,338,279,494	$583,679,944	$124,957,115	---	
33	May	2023	$3,038,480,798	$2,331,882,733	$582,035,871	$124,562,194	---	
34	June	2023	$3,030,050,049	$2,325,490,978	$580,391,798	$124,167,273	---	
35	July	2023	$3,021,665,912	$2,319,145,834	$578,747,725	$123,772,352	---	
36	August	2023	$3,013,235,215	$2,312,754,132	$577,103,652	$123,377,432	---	
37	September	2023	$3,004,804,353	$2,306,362,263	$575,459,579	$122,982,511	---	
38	October	2023	$2,996,375,661	$2,299,972,566	$573,815,505	$122,587,590	---	
39	November	2023	$2,987,944,798	$2,293,580,697	$572,171,432	$122,192,669	---	
40	December	2023	$2,979,513,935	$2,287,188,827	$570,527,359	$121,797,749	---	
41	13 Month Averages:		$3,030,096,033	$2,325,536,962	$580,391,798	$124,167,273		

5) Total Transmission Activity for Incentive Projects

	Prior Year Month	Year	Col 1 Total Transmission Activity for Incentive Projects	Col 2 Account 360-362 Activity	Col 3 = C1 - C2 Account 350-359 Activity for Incentive Projects	Source
42	December	2022	$0	$0	$0	C1: Sum of below projects
43	January	2023	$5,738,088	$0	$5,738,088	for each month
44	February	2023	$2,227,814	$0	$2,227,814	
45	March	2023	$1,332,780	$0	$1,332,780	
46	April	2023	$6,700,537	$0	$6,700,537	
47	May	2023	$2,381,299	$0	$2,381,299	
48	June	2023	$2,753,451	$0	$2,753,451	
49	July	2023	$1,313,484	$0	$1,313,484	
50	August	2023	$974,382	$0	$974,382	
51	September	2023	$1,503,685	$0	$1,503,685	
52	October	2023	$1,263,613	$0	$1,263,613	
53	November	2023	$1,153,437	$0	$1,153,437	
54	December	2023	$938,337	$0	$938,337	
55	Total		$28,280,907	$0	$28,280,907	

6) Calculation of Prior Year Net Plant in Service amounts for each Incentive Project

a) Tehachapi

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
56	December	2022	$3,062,621,566	$698,703,339	$2,363,918,227	$0
57	January	2023	$3,062,621,784	$705,095,107	$2,357,526,677	$218
58	February	2023	$3,062,621,784	$711,486,868	$2,351,134,916	$0
59	March	2023	$3,062,621,784	$717,878,629	$2,344,743,155	$0
60	April	2023	$3,062,549,884	$724,270,390	$2,338,279,494	-$71,900
61	May	2023	$3,062,544,884	$730,662,151	$2,331,882,733	-$5,000
62	June	2023	$3,062,544,884	$737,053,906	$2,325,490,978	$0
63	July	2023	$3,062,591,496	$743,445,662	$2,319,145,834	$46,612
64	August	2023	$3,062,591,650	$749,837,518	$2,312,754,132	$154
65	September	2023	$3,062,591,650	$756,229,387	$2,306,362,263	$0
66	October	2023	$3,062,593,822	$762,621,256	$2,299,972,566	$2,171
67	November	2023	$3,062,593,822	$769,013,125	$2,293,580,697	$0
68	December	2023	$3,062,593,822	$775,404,994	$2,287,188,827	$0

	b) Rancho Vista		Col 1	Col 2	Col 3 = C1 - C2	Col 4 = C1 - Previous Month C1
	Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity
69	December	2022	$191,500,874	$64,964,076	$126,536,798	$0
70	January	2023	$191,500,874	$65,358,997	$126,141,877	$0
71	February	2023	$191,500,874	$65,753,917	$125,746,956	$0
72	March	2023	$191,500,874	$66,148,838	$125,352,035	$0
73	April	2023	$191,500,874	$66,543,759	$124,957,115	$0
74	May	2023	$191,500,874	$66,938,680	$124,562,194	$0
75	June	2023	$191,500,874	$67,333,600	$124,167,273	$0
76	July	2023	$191,500,874	$67,728,521	$123,772,352	$0
77	August	2023	$191,500,874	$68,123,442	$123,377,432	$0
78	September	2023	$191,500,874	$68,518,363	$122,982,511	$0
79	October	2023	$191,500,874	$68,913,284	$122,587,590	$0
80	November	2023	$191,500,874	$69,308,204	$122,192,669	$0
81	December	2023	$191,500,874	$69,703,125	$121,797,749	$0

	c) Devers to Colorado River		Col 1	Col 2	Col 3 = C1 - C2	Col 4 = C1 - Previous Month C1
	Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity
82	December	2022	$774,699,350	$184,443,113	$590,256,237	$0
83	January	2023	$774,699,350	$186,087,186	$588,612,164	$0
84	February	2023	$774,699,350	$187,731,260	$586,968,091	$0
85	March	2023	$774,699,350	$189,375,333	$585,324,017	$0
86	April	2023	$774,699,350	$191,019,406	$583,679,944	$0
87	May	2023	$774,699,350	$192,663,479	$582,035,871	$0
88	June	2023	$774,699,350	$194,307,552	$580,391,798	$0
89	July	2023	$774,699,350	$195,951,625	$578,747,725	$0
90	August	2023	$774,699,350	$197,595,698	$577,103,652	$0
91	September	2023	$774,699,350	$199,239,771	$575,459,579	$0
92	October	2023	$774,699,350	$200,883,845	$573,815,505	$0
93	November	2023	$774,699,350	$202,527,918	$572,171,432	$0
94	December	2023	$774,699,350	$204,171,991	$570,527,359	$0

	d) South of Kramer		Col 1	Col 2	Col 3 = C1 - C2	Col 4 = C1 - Previous Month C1
	Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity
95	December	2022	$0	$0	$0	$0
96	January	2023	$0	$0	$0	$0
97	February	2023	$0	$0	$0	$0
98	March	2023	$0	$0	$0	$0
99	April	2023	$0	$0	$0	$0
100	May	2023	$0	$0	$0	$0
101	June	2023	$0	$0	$0	$0
102	July	2023	$0	$0	$0	$0
103	August	2023	$0	$0	$0	$0
104	September	2023	$0	$0	$0	$0
105	October	2023	$0	$0	$0	$0
106	November	2023	$0	$0	$0	$0
107	December	2023	$0	$0	$0	$0

e) West of Devers

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
108	December	2022	$305,228,805	$14,659,428	$290,569,377	$0
109	January	2023	$305,259,095	$15,328,983	$289,930,112	$30,290
110	February	2023	$305,296,369	$15,998,605	$289,297,764	$37,275
111	March	2023	$305,348,711	$16,668,310	$288,680,401	$52,341
112	April	2023	$305,518,330	$17,338,131	$288,180,199	$169,619
113	May	2023	$305,827,756	$18,008,331	$287,819,426	$309,426
114	June	2023	$305,979,140	$18,679,222	$287,299,918	$151,384
115	July	2023	$306,148,213	$19,350,451	$286,797,762	$169,073
116	August	2023	$306,290,240	$20,022,057	$286,268,183	$142,028
117	September	2023	$306,327,700	$20,693,980	$285,633,720	$37,459
118	October	2023	$306,458,331	$21,365,984	$285,092,347	$130,631
119	November	2023	$306,683,798	$22,038,278	$284,645,520	$225,467
120	December	2023	$306,771,179	$22,711,076	$284,060,103	$87,380

f) Red Bluff

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
121	December	2022	$235,653,781	$55,351,895	$180,301,886	$0
122	January	2023	$235,653,781	$55,848,646	$179,805,135	$0
123	February	2023	$235,653,781	$56,345,397	$179,308,384	$0
124	March	2023	$235,653,781	$56,842,147	$178,811,634	$0
125	April	2023	$235,653,781	$57,338,898	$178,314,883	$0
126	May	2023	$235,653,781	$57,835,649	$177,818,132	$0
127	June	2023	$235,653,781	$58,332,399	$177,321,382	$0
128	July	2023	$235,653,781	$58,829,150	$176,824,631	$0
129	August	2023	$235,653,781	$59,325,901	$176,327,880	$0
130	September	2023	$235,653,781	$59,822,652	$175,831,129	$0
131	October	2023	$235,653,781	$60,319,402	$175,334,379	$0
132	November	2023	$235,653,781	$60,816,153	$174,837,628	$0
133	December	2023	$235,653,781	$61,312,904	$174,340,877	$0

g) Whirlwind Substation Expansion

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
134	December	2022	$87,604,170	$15,722,573	$71,881,597	$0
135	January	2023	$87,604,170	$15,903,045	$71,701,125	$0
136	February	2023	$87,604,170	$16,083,517	$71,520,653	$0
137	March	2023	$87,604,170	$16,263,988	$71,340,181	$0
138	April	2023	$87,604,170	$16,444,460	$71,159,710	$0
139	May	2023	$87,604,170	$16,624,932	$70,979,238	$0
140	June	2023	$87,604,170	$16,805,404	$70,798,766	$0
141	July	2023	$87,604,170	$16,985,876	$70,618,294	$0
142	August	2023	$87,604,170	$17,166,347	$70,437,823	$0
143	September	2023	$87,604,170	$17,346,819	$70,257,351	$0
144	October	2023	$87,604,170	$17,527,291	$70,076,879	$0
145	November	2023	$87,604,170	$17,707,763	$69,896,407	$0
146	December	2023	$87,604,170	$17,888,234	$69,715,936	$0

h) Colorado River Substation Expansion

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
147	December	2022	$96,390,504	$17,311,757	$79,078,747	$0
148	January	2023	$96,430,139	$17,511,151	$78,918,988	$39,635
149	February	2023	$96,451,800	$17,710,627	$78,741,173	$21,661
150	March	2023	$96,470,233	$17,910,148	$78,560,086	$18,433
151	April	2023	$96,484,403	$18,109,706	$78,374,697	$14,170
152	May	2023	$96,491,728	$18,309,294	$78,182,434	$7,325
153	June	2023	$96,499,045	$18,508,897	$77,990,148	$7,317
154	July	2023	$96,603,282	$18,708,515	$77,894,768	$104,237
155	August	2023	$96,627,713	$18,908,347	$77,719,366	$24,431
156	September	2023	$96,635,917	$19,108,230	$77,527,688	$8,204
157	October	2023	$96,645,147	$19,308,129	$77,337,018	$9,230
158	November	2023	$96,650,074	$19,508,048	$77,142,026	$4,927
159	December	2023	$96,679,396	$19,707,976	$76,971,420	$29,322

i) Mesa

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
160	December	2022	$432,700,403	$17,613,766	$415,086,637	$0
161	January	2023	$438,359,263	$18,521,878	$419,837,384	$5,658,859
162	February	2023	$440,227,325	$19,441,739	$420,785,586	$1,868,062
163	March	2023	$441,487,127	$20,365,374	$421,121,753	$1,259,803
164	April	2023	$442,438,164	$21,291,175	$421,146,989	$951,037
165	May	2023	$444,509,356	$22,218,950	$422,290,406	$2,071,192
166	June	2023	$447,098,503	$23,151,019	$423,947,484	$2,589,147
167	July	2023	$448,088,625	$24,088,455	$424,000,171	$990,122
168	August	2023	$448,874,090	$25,027,943	$423,846,147	$785,465
169	September	2023	$450,326,794	$25,969,059	$424,357,735	$1,452,704
170	October	2023	$451,448,167	$26,913,186	$424,534,981	$1,121,373
171	November	2023	$452,365,279	$27,860,281	$424,504,998	$917,112
172	December	2023	$453,178,178	$28,809,279	$424,368,900	$812,899

j) Alberhill

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
173	December	2022	$810,117	$0	$810,117	$0
174	January	2023	$810,117	$0	$810,117	$0
175	February	2023	$810,117	$0	$810,117	$0
176	March	2023	$810,117	$0	$810,117	$0
177	April	2023	$810,117	$0	$810,117	$0
178	May	2023	$810,117	$0	$810,117	$0
179	June	2023	$810,117	$0	$810,117	$0
180	July	2023	$810,117	$0	$810,117	$0
181	August	2023	$810,117	$0	$810,117	$0
182	September	2023	$810,117	$0	$810,117	$0
183	October	2023	$810,117	$0	$810,117	$0
184	November	2023	$810,117	$0	$810,117	$0
185	December	2023	$810,117	$0	$810,117	$0

k) ELM Series Caps

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
186	December	2022	$11,112,303	$138,037	$10,974,266	$0
187	January	2023	$11,121,389	$164,612	$10,956,777	$9,086
188	February	2023	$11,422,205	$191,209	$11,230,995	$300,816
189	March	2023	$11,424,407	$218,560	$11,205,847	$2,202
190	April	2023	$11,426,472	$245,916	$11,180,556	$2,065
191	May	2023	$11,424,828	$273,278	$11,151,550	-$1,644
192	June	2023	$11,430,432	$300,635	$11,129,797	$5,604
193	July	2023	$11,433,871	$328,006	$11,105,865	$3,439
194	August	2023	$11,456,176	$355,386	$11,100,790	$22,305
195	September	2023	$11,461,494	$382,822	$11,078,672	$5,318
196	October	2023	$11,461,701	$410,271	$11,051,430	$207
197	November	2023	$11,467,632	$437,721	$11,029,912	$5,931
198	December	2023	$11,476,192	$465,185	$11,011,006	$8,559

l) Riverside

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
199	December	2022	$0	$0	$0	$0
200	January	2023	$0	$0	$0	$0
201	February	2023	$0	$0	$0	$0
202	March	2023	$0	$0	$0	$0
203	April	2023	$5,635,546	$0	$5,635,546	$5,635,546
204	May	2023	$5,635,546	$0	$5,635,546	-$1
205	June	2023	$5,635,546	$0	$5,635,546	$0
206	July	2023	$5,635,546	$0	$5,635,546	$0
207	August	2023	$5,635,546	$0	$5,635,546	$0
208	September	2023	$5,635,546	$0	$5,635,546	$0
209	October	2023	$5,635,546	$0	$5,635,546	$0
210	November	2023	$5,635,546	$0	$5,635,546	$0
211	December	2023	$5,635,722	$0	$5,635,722	$176

m) Del Amo-Mesa-Serrano

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
212	December	2022			$0	$0
213	January	2023			$0	$0
214	February	2023			$0	$0
215	March	2023			$0	$0
216	April	2023			$0	$0
217	May	2023			$0	$0
218	June	2023			$0	$0
219	July	2023			$0	$0
220	August	2023			$0	$0
221	September	2023			$0	$0
222	October	2023			$0	$0
223	November	2023			$0	$0
224	December	2023			$0	$0

	n) Lugo-Victor-Kramer		Col 1	Col 2	Col 3 = C1 - C2	Col 4 = C1 - Previous Month C1
	Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity
225	December	2022			$0	$0
226	January	2023			$0	$0
227	February	2023			$0	$0
228	March	2023			$0	$0
229	April	2023			$0	$0
230	May	2023			$0	$0
231	June	2023			$0	$0
232	July	2023			$0	$0
233	August	2023			$0	$0
234	September	2023			$0	$0
235	October	2023			$0	$0
236	November	2023			$0	$0
237	December	2023			$0	$0

	o) Future Incentive Projects		Col 1	Col 2	Col 3 = C1 - C2	Col 4 = C1 - Previous Month C1
	Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity
237	December	2022			$0	$0
238	January	2023			$0	$0
239	February	2023			$0	$0
240	March	2023			$0	$0
241	April	2023			$0	$0
242	May	2023			$0	$0
243	June	2023			$0	$0
244	July	2023			$0	$0
245	August	2023			$0	$0
246	September	2023			$0	$0
247	October	2023			$0	$0
248	November	2023			$0	$0
249	December	2023			$0	$0

6) Summary of Incentive Projects and incentives granted

	A) Rancho Vista Incentives Received:		**Cite:**
250	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
251	ROE adder:	0.75%	121 FERC ¶ 61,168 at P 129
252	100% Abandoned Plant:	No	-------
	B) Tehachapi Incentives Received:		**Cite:**
253	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
254	ROE adder:	1.25%	121 FERC ¶ 61,168 at P 129
255	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	C) Devers to Colorado River Incentives Received:		**Cite:**
256	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
257	ROE adder:	1.00%	121 FERC ¶ 61,168 at 129; modified by ER10-160 Settlement, see
258			P 7 and P 11
259	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	D) Devers to Palo Verde 2 Incentives Received:		**Cite:**
260	CWIP:	No	121 FERC ¶ 61,168 at P 57; modified by ER10-160 Settlement, see
261			P2 and P3
262	ROE adder:	0.00%	121 FERC ¶ 61,168 at P 129; modified by ER10-160 Settlement, see
263			P 3 and P 7
264	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71

	E) South of Kramer Incentives Received:		**Cite:**
265	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
266	ROE adder:	0.00%	---
267	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	F) West of Devers Incentives Received:		**Cite:**
268	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
269	ROE adder:	0.00%	---
270	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	G) Red Bluff Incentives Received:		**Cite:**
271	CWIP:	Yes	133 FERC ¶ 61,107 at P 76
272	ROE adder:	0.00%	133 FERC ¶ 61,107 at P 102
273	100% Abandoned Plant:	Yes	133 FERC ¶ 61,107 at P 88
	H) Whirlwind Substation Expansion Incentives Received:		**Cite:**
274	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
275	ROE adder:	0.00%	---
276	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	I) Colorado River Substation Expansion Incentives Received:		**Cite:**
277	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
278	ROE adder:	0.00%	---
279	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	J) Mesa Incentives Received:		**Cite:**
280	CWIP:	Yes	161 FERC ¶ 61,107 at P35
281	ROE adder:	0.00%	---
282	100% Abandoned Plant:	No	---
	K) Alberhill Incentives Received:		**Cite:**
283	CWIP:	Yes	161 FERC ¶ 61,107 at P35
284	ROE adder:	0.00%	---
285	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21
	L) ELM Series Caps Incentives Received:		**Cite:**
286	CWIP:	Yes	161 FERC ¶ 61,107 at P35
287	ROE adder:	0.00%	---
288	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21
	M) Riverside Incentives Received:		**Cite:**
289	CWIP:	Yes	172 FERC ¶ 61,241 at P 31
290	ROE adder:	0.00%	
291	100% Abandoned Plant:	Yes	172 FERC ¶ 61,241 at P 26
	N) Del Amo-Mesa-Serrano Incentives Received:		**Cite:**
292	CWIP:	Yes	187 FERC ¶ 61,205 at P33
293	ROE adder:	0.00%	
294	100% Abandoned Plant:	Yes	187 FERC ¶ 61,205 at P39
	O) Lugo-Victor-Kramer Incentives Received:		**Cite:**
295	CWIP:	Yes	187 FERC ¶ 61,205 at P33
296	ROE adder:	0.00%	
297	100% Abandoned Plant:	Yes	187 FERC ¶ 61,205 at P39
	P) Future Incentive Projects:		**Cite:**
298	CWIP:		
299	ROE adder:		
300	100% Abandoned Plant:		

...

Instructions:

1) Upon Commission approval of any incentives for additional projects, add additional projects and provide cite to the Commission decision.

Determination of Incentive Adders Components of the TRR

Input data is shaded yellow

Two Incentive Adders are calculated:
a) The Prior Year Incentive Adder is a component of the Prior Year TRR.
b) The True Up Incentive Adder is a component of the True Up TRR.

1) Calculation of Incremental Return on Equity Factor

The Incremental Return on Equity Factor is the incremental Prior Year TRR expressed per 100 basis points of ROE incentive, for each million dollars of Incentive Net Plant. It is calculated according to the following formula:

IREF = CSCP * 0.01 * (1/(1 - CTR)) * $1,000,000

Line	where:		Value	Source
1	CSCP = Common Stock Capital Percentage		47.5000%	1-BaseTRR, L 47
2	CTR = Composite Tax Rate		27.9836%	1-BaseTRR, L 59
3		IREF =	$6,596	Above formula

2) Determination of multiplicative factors for use in calculating Incentive Adders:

Multiplicative factors are used to calculate the Incentive Adders on an Transmission Incentive Project specific basis. Multiplicative factor for each project is the ratio of its ROE adder to 1%.

Line		ROE Adder	Multiplicative Factor	Source
4	1) Rancho Vista	0.75%	0.75	14-IncentivePlant, L 251
5	2) Tehachapi	1.25%	1.25	14-IncentivePlant, L 254
6	3) Devers to Col. River	1.00%	1.00	14-IncentivePlant, L 257
7				
8	…			

3) Calculation of Prior Year Incentive Adder (EOY)

1) Determine Prior Year Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million $ of Prior Year Incentive Rate Base.
2) Sum project-specific Incentive Adders to yield the total Prior Year Incentive Adder.

Line		Prior Year Incentive Rate Base	Multiplicative Factor	Prior Year Incentive Adder	Source
9	1) Rancho Vista	$121,797,749	0.75	$602,508	14-IncentivePlant, L 16, Col. 1
10	2) Tehachapi	$2,287,802,831	1.25	$18,862,133	14-IncentivePlant, L 17, Col. 1
11	3) Devers to Col. River	$570,527,359	1.00	$3,763,039	14-IncentivePlant, L 18, Col. 1
12					
13	…				
14		Prior Year Incentive Adder =		$23,227,680	Sum of above PY Incentive Adders for each individual project

4) Calculation of True-Up Incentive Adder

1) Determine True Up Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million $ of True Up Incentive Net Plant.
2) Sum project-specific Incentive Adders to yield the total True Up Incentive Adder.

Line		True-Up Incentive Net Plant	Multiplicative Factor	True-Up Incentive Adder	Source
15	1) Rancho Vista	$124,167,273	0.75	$614,229	14-IncentivePlant, L 22, Col. 1
16	2) Tehachapi	$2,326,112,447	1.25	$19,177,983	14-IncentivePlant, L 23, Col. 1
17	3) Devers to Col. River	$580,391,798	1.00	$3,828,102	14-IncentivePlant, L 24, Col. 1
18					
19	…				
20		True-Up Incentive Adder =		$23,620,314	Sum of above PY Incentive Adders for each individual project

5) Calculation of Total ROE for Plant-In Service in the True Up TRR

a) Transmission Incentive Plant Net Plant In Service

Line	Incentive Project	13-Month Avg. TIP Net Plant In Service	Source
21	1) Rancho Vista	$124,167,273	14-IncentivePlant, L 22, Col. 3
22	2) Tehachapi	$2,325,536,962	14-IncentivePlant, L 23, Col. 3
23	3) Devers to Col. River	$580,391,798	14-IncentivePlant, L 24, Col. 3
24			
	…		

b) Calculation of ROE Adders on TIP Net Plant In Service

Line	Incentive Project	Col 1 True Up Incentive Adder	Col 2 After-Tax True Up Incentive Adder	Source
25	1) Rancho Vista	$614,229	$442,346	See Note 1
26	2) Tehachapi	$19,173,238	$13,807,876	See Note 1
27	3) Devers to Col. River	$3,828,102	$2,756,861	See Note 1
28				See Note 1
29	…			
30		Total:	$17,007,083	

c) Equity Portion of Plant In Service Rate Base

Line		Amount	Source
31	Total Rate Base:	$7,485,590,605	4-TUTRR, Line 18
32	CWIP Portion of Rate Base:	$296,319,924	4-TUTRR, Line 14
33	Plant In Service Rate Base:	$7,189,270,681	Line 31 - Line 32
34	Equity percentage:	47.5000%	1-BaseTRR, Line 47
35	Equity Portion of Plant In Service Rate Base:	$3,414,903,573	Line 33 * Line 34

d) Total ROE for Plant In Service in the True Up TRR

Line			
36	Plant In Service ROE Adder Percentage:	0.50%	Line 30 / Line 35
37	Base ROE (Including 50 basis point		
38	CAISO Participation Adder):	10.30%	1-BaseTRR, Line 50
39	Total ROE for Plant In Service in True Up TRR:	10.80%	Line 36 + Line 38

Instructions:
1) If additional projects receive ROE adders, add to end of lists, and include in calculation of each Incentive Adder.

Notes:
1) Column 1: The True Up Incentive Adder for each Incentive Project equals the IREF on Line 3, times the applicable Multiplicative Factor on Lines 15 to 18, times the million $ of TIP Net Plant In Service on Lines 21 to 24.
Column 2: The After Tax True Up Incentive Adder is derived by multiplying the amounts in Column 1 by (1 - CTR) (Where the CTR is on Line 2).

Forecast Plant Additions for In-Service ISO Transmission Plant

Yellow shaded cells are Input Data

Forecast Plant Additions represents the total increase in ISO Transmission Net Plant, not including CWIP, during the Rate Year, incremental to the year-end Prior Year amount.
It is calculated on a 13-Month Average Basis during the Rate Year.

1) Total Plant Additions Forecast (See Note 1)

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
			See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2
	Forecast Period		Unloaded Total	Prior Period	Over Heads	Cost of	AFUDC Eligible Plant		Incremental	Depreciation	Incremental		Unloaded Low Voltage	Loaded Low Voltage
Line	Month	Year	Plant Adds	CWIP Closed	Closed to PIS	Removal	Additions	AFUDC	Gross Plant	Accrual	Reserve	Net Plant	Additions	Additions
1	January	2024	$14,051,970	$1,273,724	$958,368	$1,032,309	$11,871,558	$356,147	$14,334,176	$0	$0	$14,334,176	$1,957,064	$1,989,551
2	February	2024	$13,848,442	$1,205,474	$948,223	$1,034,027	$11,891,309	$356,739	$28,453,552	$30,679	$30,679	$28,422,873	$3,255,425	$3,309,465
3	March	2024	$16,443,066	$3,806,641	$947,732	$1,033,464	$11,884,838	$356,545	$45,167,431	$60,899	$91,578	$45,075,853	$4,557,554	$4,633,210
4	April	2024	$96,061,943	$76,198,794	$1,489,736	$1,599,852	$18,398,301	$551,949	$141,671,208	$96,671	$188,249	$141,482,959	$19,803,930	$20,132,675
5	May	2024	$100,730,199	$83,600,685	$1,284,714	$1,258,671	$14,474,722	$434,242	$242,861,691	$303,217	$491,466	$242,370,225	$25,524,955	$25,948,669
6	June	2024	$37,338,345	$20,139,303	$1,289,928	$1,345,741	$15,476,017	$464,281	$280,608,504	$519,794	$1,011,260	$279,597,244	$26,987,188	$27,435,175
7	July	2024	$87,897,462	$55,319,411	$2,443,354	$2,580,311	$29,673,573	$890,207	$369,259,217	$600,583	$1,611,843	$367,647,374	$28,285,548	$28,755,089
8	August	2024	$18,685,849	$2,502,535	$1,213,749	$1,270,621	$14,612,143	$438,364	$388,326,557	$790,321	$2,402,163	$385,924,394	$29,662,980	$30,155,386
9	September	2024	$16,007,958	$773,970	$1,142,549	$1,191,556	$13,702,897	$411,087	$404,696,595	$831,130	$3,233,293	$401,463,302	$30,961,341	$31,475,299
10	October	2024	$30,448,705	$14,116,217	$1,224,937	$1,331,868	$15,316,483	$459,494	$435,497,863	$866,167	$4,099,460	$431,398,403	$34,267,678	$34,836,521
11	November	2024	$15,166,944	$891,468	$1,070,661	$1,136,819	$13,073,419	$392,203	$450,990,851	$932,090	$5,031,550	$445,959,301	$35,790,688	$36,384,814
12	December	2024	$68,547,369	$48,882,855	$1,474,839	$1,421,873	$16,351,538	$490,546	$520,081,732	$965,250	$5,996,800	$514,084,932	$37,580,204	$38,204,035
13	January	2025	$16,953,087	$116,389	$1,262,752	$1,409,422	$16,208,352	$486,251	$537,374,401	$1,113,124	$7,109,924	$530,264,477	$38,387,739	$39,024,976
14	February	2025	$89,188,744	$36,444,308	$3,955,833	$2,056,294	$23,647,376	$709,421	$629,172,105	$1,150,135	$8,260,060	$620,912,045	$39,195,274	$39,845,916
15	March	2025	$30,109,260	$1,747,014	$2,127,168	$2,306,279	$26,522,212	$795,666	$659,897,921	$1,346,609	$9,606,668	$650,291,252	$40,002,810	$40,666,856
16	April	2025	$23,301,190	$5,182,611	$1,358,893	$1,441,628	$16,578,725	$497,362	$683,613,737	$1,412,371	$11,019,039	$672,594,698	$40,810,345	$41,487,797
17	May	2025	$29,725,000	-$544,759	$2,270,232	$2,486,630	$28,596,242	$857,887	$713,980,227	$1,463,129	$12,482,168	$701,498,058	$41,617,880	$42,308,737
18	June	2025	$22,423,106	-$774,834	$1,739,845	$1,878,367	$21,601,224	$648,037	$736,912,848	$1,528,122	$14,010,291	$722,902,557	$42,425,416	$43,129,677
19	July	2025	$34,516,036	$104,110	$2,580,894	$2,543,176	$29,246,524	$877,396	$772,343,998	$1,577,205	$15,587,496	$756,756,503	$43,232,951	$43,950,618
20	August	2025	$31,686,935	$910,941	$2,308,200	$2,608,201	$29,994,316	$899,829	$804,630,761	$1,653,038	$17,240,533	$787,390,228	$44,040,486	$44,771,558
21	September	2025	$16,062,552	$0	$1,204,691	$1,345,339	$15,471,403	$464,142	$821,016,807	$1,722,141	$18,962,674	$802,054,133	$44,848,021	$45,592,498
22	October	2025	$16,611,111	$0	$1,245,833	$1,392,515	$16,013,928	$480,418	$837,961,654	$1,757,211	$20,719,885	$817,241,769	$45,655,557	$46,413,439
23	November	2025	$18,062,552	$0	$1,354,691	$1,345,339	$15,471,403	$464,142	$856,497,700	$1,793,478	$22,513,363	$833,984,337	$46,463,092	$47,234,379
24	December	2025	$107,321,549	$2,911,814	$7,830,730	$8,307,671	$95,538,211	$2,866,146	$966,208,455	$1,833,151	$24,346,514	$941,861,941	$63,410,507	$64,463,121
25	**13-Month Averages:**								**$733,822,488**			**$719,372,072**		**$44,391,816**

2) Incentive Plant Forecast (See Note 1)

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
			C4 10-CWIP	C5 10-CWIP	C6 10-CWIP				= Prior Month C7	= Prior Month C7	= Prior Month C9			=C11* (1-L75)
			L30-53	L30-53	L30-53	N/A	N/A	N/A	+C1+C3	* L91/12	- C4 + C8	=C7-C9		* (1+L74+L76)
	Forecast Period		Unloaded Total	Prior Period	Over Heads	Cost of	AFUDC Eligible Plant		Incremental	Depreciation			Unloaded Low Voltage	Loaded Low Voltage
Line	Month	Year	Plant Adds	CWIP Closed	Closed to PIS	Removal	Additions	AFUDC	Gross Plant	Accrual	Reserve	Net Plant	Additions	Additions
26	January	2024	$774,648	$0	$58,099	$0	$0	$0	$832,747	$0	$0	$832,747	$0	$0
27	February	2024	$619,400	$0	$46,455	$0	$0	$0	$1,498,602	$1,782	$1,782	$1,496,819	$0	$0
28	March	2024	$619,400	$0	$46,455	$0	$0	$0	$2,164,457	$3,207	$4,990	$2,159,467	$0	$0
29	April	2024	$34,592,756	$33,332,540	$94,516	$0	$0	$0	$36,851,728	$4,633	$9,622	$36,842,106	$0	$0
30	May	2024	$79,995,402	$77,501,603	$187,035	$0	$0	$0	$117,034,166	$78,873	$88,496	$116,945,670	$0	$0
31	June	2024	$16,868,222	$15,317,327	$116,317	$0	$0	$0	$134,018,705	$250,487	$338,982	$133,679,723	$0	$0
32	July	2024	$38,093,060	$35,518,622	$193,083	$0	$0	$0	$172,304,848	$286,838	$625,821	$171,679,027	$0	$0
33	August	2024	$1,408,650	$0	$105,649	$0	$0	$0	$173,819,147	$368,782	$994,602	$172,824,544	$0	$0
34	September	2024	$1,378,683	$0	$103,401	$0	$0	$0	$175,301,231	$372,023	$1,366,625	$173,934,606	$0	$0
35	October	2024	$845,650	$0	$63,424	$0	$0	$0	$176,210,305	$375,195	$1,741,820	$174,468,485	$0	$0
36	November	2024	$1,056,650	$0	$79,249	$0	$0	$0	$177,346,204	$377,141	$2,118,961	$175,227,243	$0	$0
37	December	2024	$47,705,420	$44,574,311	$234,833	$0	$0	$0	$225,286,457	$379,572	$2,498,533	$222,787,924	$0	$0
38	January	2025	$448,071	$0	$33,605	$0	$0	$0	$225,768,133	$482,178	$2,980,710	$222,787,423	$0	$0
39	February	2025	$64,894,939	$36,060,894	$2,162,553	$0	$0	$0	$292,825,625	$483,209	$3,463,919	$289,361,707	$0	$0
40	March	2025	$1,545,045	$0	$115,878	$0	$0	$0	$294,486,549	$626,731	$4,090,649	$290,395,899	$0	$0
41	April	2025	$1,969,464	$614,004	$101,660	$0	$0	$0	$296,557,672	$630,286	$4,720,935	$291,836,737	$0	$0
42	May	2025	$1,355,460	$0	$101,660	$0	$0	$0	$298,014,791	$634,718	$5,355,654	$292,659,138	$0	$0
43	June	2025	$1,356,460	$0	$101,735	$0	$0	$0	$299,472,986	$637,837	$5,993,491	$293,479,495	$0	$0
44	July	2025	$4,840,112	$0	$363,008	$0	$0	$0	$304,676,106	$640,958	$6,634,449	$298,041,657	$0	$0
45	August	2025	$448,071	$0	$33,605	$0	$0	$0	$305,157,783	$652,094	$7,286,543	$297,871,240	$0	$0
46	September	2025	$419,071	$0	$31,430	$0	$0	$0	$305,608,284	$653,125	$7,939,668	$297,668,616	$0	$0
47	October	2025	$419,071	$0	$31,430	$0	$0	$0	$306,058,785	$654,089	$8,593,757	$297,465,028	$0	$0
48	November	2025	$2,419,071	$0	$181,430	$0	$0	$0	$308,659,287	$655,054	$9,248,811	$299,410,475	$0	$0
49	December	2025	$7,808,915	$0	$585,669	$0	$0	$0	$317,053,870	$660,619	$9,909,430	$307,144,440	$0	$0

3) Non-Incentive Plant Forecast (See Note 1) **Workpaper:** WP Schedules 10 & 16

Line	Forecast Period Month	Year	Col 1 Unloaded Total Plant Adds	Col 2 Prior Period CWIP Closed	Col 3 Over Heads Closed to PIS =(C1-C2)*L74	Col 4 Cost of Removal =(C1-C2+C3)*L75	Col 5 AFUDC Eligible Plant Additions =C1-C2+C3-C4	Col 6 AFUDC =C5*L76	Col 7 Incremental Gross Plant = Prior Month C2 +C2+C5+C6	Col 8 Depreciation Accrual = Prior Month C7 * L91/12	Col 9 Incremental Reserve = Prior Month C9 - C4 + C8	Col 10 Net Plant =C7-C9	Col 11 Unloaded Low Voltage Additions	Col 12 Loaded Low Voltage Additions =C11* (1-L75) * (1+L74+L76)
50	January	2024	$13,277,322	$1,273,724	$900,270	$1,032,309	$11,871,558	$356,147	$13,501,429	$0	$0	$13,501,429	$1,957,064	$1,989,551
51	February	2024	$13,229,042	$1,205,474	$901,768	$1,034,027	$11,891,309	$356,739	$26,954,951	$28,897	$28,897	$26,926,054	$3,255,425	$3,309,465
52	March	2024	$15,823,666	$3,806,641	$901,277	$1,033,464	$11,884,838	$356,545	$43,002,975	$57,691	$86,588	$42,916,387	$4,557,554	$4,633,210
53	April	2024	$61,469,188	$42,866,255	$1,395,220	$1,599,852	$18,398,301	$551,949	$104,819,479	$92,039	$178,627	$104,640,852	$19,803,930	$20,132,675
54	May	2024	$20,734,797	$6,099,082	$1,097,679	$1,258,671	$14,474,722	$434,242	$125,827,525	$224,344	$402,971	$125,424,554	$25,524,955	$25,948,669
55	June	2024	$20,470,123	$4,821,976	$1,173,611	$1,345,741	$15,476,017	$464,281	$146,589,799	$269,307	$672,278	$145,917,521	$26,987,188	$27,435,175
56	July	2024	$49,804,403	$19,800,790	$2,250,271	$2,580,311	$29,673,573	$890,207	$196,954,369	$313,744	$986,022	$195,968,347	$28,285,548	$28,755,089
57	August	2024	$17,277,199	$2,502,535	$1,108,100	$1,270,621	$14,612,143	$438,364	$214,507,410	$421,539	$1,407,561	$213,099,850	$29,662,980	$30,155,386
58	September	2024	$14,629,275	$773,970	$1,039,148	$1,191,556	$13,702,897	$411,087	$229,395,364	$459,107	$1,866,668	$227,528,696	$30,961,341	$31,475,299
59	October	2024	$29,603,055	$14,116,217	$1,161,513	$1,331,868	$15,316,483	$459,494	$259,287,558	$490,972	$2,357,640	$256,929,918	$34,267,678	$34,836,521
60	November	2024	$14,110,294	$891,468	$991,412	$1,136,819	$13,073,419	$392,203	$273,644,648	$554,950	$2,912,590	$270,732,058	$35,790,688	$36,384,814
61	December	2024	$20,841,949	$4,308,544	$1,240,005	$1,421,873	$16,351,538	$490,546	$294,795,276	$585,678	$3,498,268	$291,297,008	$37,580,204	$38,204,035
62	January	2025	$16,505,016	$116,389	$1,229,147	$1,409,422	$16,208,352	$486,251	$311,606,268	$630,946	$4,129,214	$307,477,054	$38,387,739	$39,024,976
63	February	2025	$24,293,805	$383,415	$1,793,279	$2,056,294	$23,647,376	$709,421	$336,346,480	$666,927	$4,796,141	$331,550,339	$39,195,274	$39,845,916
64	March	2025	$28,564,215	$1,747,014	$2,011,290	$2,306,279	$26,522,212	$795,666	$365,411,372	$719,878	$5,516,019	$359,895,353	$40,002,810	$40,666,856
65	April	2025	$21,331,726	$4,568,607	$1,257,234	$1,441,628	$16,578,725	$497,362	$387,056,066	$782,085	$6,298,104	$380,757,962	$40,810,345	$41,487,797
66	May	2025	$28,369,540	-$544,759	$2,168,572	$2,486,630	$28,596,242	$857,887	$415,965,436	$828,411	$7,126,515	$408,838,921	$41,617,880	$42,308,737
67	June	2025	$21,066,646	-$774,834	$1,638,111	$1,878,367	$21,601,224	$648,037	$437,439,862	$890,285	$8,016,800	$429,423,062	$42,425,416	$43,129,677
68	July	2025	$29,675,924	$104,110	$2,217,886	$2,543,176	$29,246,524	$877,396	$467,667,892	$936,247	$8,953,047	$458,714,845	$43,232,951	$43,950,618
69	August	2025	$31,238,864	$910,941	$2,274,594	$2,608,201	$29,994,316	$899,829	$499,472,979	$1,000,943	$9,953,990	$489,518,988	$44,040,486	$44,771,558
70	September	2025	$15,643,481	$0	$1,173,261	$1,345,339	$15,471,403	$464,142	$515,408,523	$1,069,015	$11,023,006	$504,385,518	$44,848,021	$45,592,498
71	October	2025	$16,192,040	$0	$1,214,403	$1,392,515	$16,013,928	$480,418	$531,902,869	$1,103,122	$12,126,128	$519,776,741	$45,655,557	$46,413,439
72	November	2025	$15,643,481	$0	$1,173,261	$1,345,339	$15,471,403	$464,142	$547,838,413	$1,138,425	$13,264,552	$534,573,861	$46,463,092	$47,234,379
73	December	2025	$99,512,634	$2,911,814	$7,245,061	$8,307,671	$95,538,211	$2,866,146	$649,154,585	$1,172,531	$14,437,084	$634,717,501	$63,410,507	$64,463,121

4) ISO Corporate Overhead Loader

Line		
74	ISO Corp OH Rate	7.50%

5) ISO Cost of Removal Percent

Line		
75	Cost of Removal Rate	8.00%

6) AFUDC Loader Rate

Line		
76	ISO AFUDC Rate	3.00%

7) Calculation of ISO Depreciation Rate

December Prior Year plant balances and accrual rates are as shown on Schedule 17 Depreciation

Line	Acct	Col 1	Col 2 December Prior Year Plant Balance	Col 3 Accrual Rate	Col 4 C2*C3 Annual Accrual	Accrual Rate Reference
77	350.1		$95,810,137	0.00%	$0	18 Dep Rates L1
78	350.2		$188,241,274	1.66%	$3,124,805	18 Dep Rates L2
79	352		$936,218,418	2.57%	$24,060,813	18 Dep Rates L3
80	353		$4,482,729,300	2.47%	$110,723,414	18 Dep Rates L4
81	354		$2,512,776,504	2.44%	$61,311,747	18 Dep Rates L5
82	355		$647,749,643	3.67%	$23,772,412	18 Dep Rates L6
83	356		$1,690,959,762	3.05%	$51,574,273	18 Dep Rates L7
84	357		$215,307,591	1.65%	$3,552,575	18 Dep Rates L8
85	358		$58,752,899	3.87%	$2,273,737	18 Dep Rates L9
86	359		$226,060,420	1.56%	$3,526,543	18 Dep Rates L10
87						
88		Sum of Depreciation Expense			$283,920,319	Sum of C4 Lines 77 to 86
89		Sum of Dec Prior Year Plant			$11,054,605,947	Sum of C2 Lines 77 to 86
90						
91		Composite Depreciation Rate			2.57%	Line 88 / Line 89

Notes:

1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).

2) Sum of Incentive Plant Calculations and Non-Incentive Calculations, lines 26-49 and lines 50-73

Depreciation Expense

Input cells are shaded yellow

1) Calculation of Depreciation Expense for Transmission Plant - ISO

Prior Year: **2023**

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year: **Source:** 6-PlantInService, Lines 1-13.

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2022	$91,354,351	$186,649,854	$905,947,635	$4,413,849,878	$2,498,952,321	$632,230,698	$1,693,990,750	$215,308,527	$58,752,899	$226,348,866	$10,923,385,779
2	Jan 2023	$91,360,856	$186,686,636	$909,575,988	$4,425,324,110	$2,496,828,979	$632,833,302	$1,694,222,032	$215,308,527	$58,752,899	$226,351,598	$10,937,244,928
3	Feb 2023	$91,360,844	$186,682,150	$911,200,713	$4,432,348,094	$2,497,548,341	$633,997,058	$1,695,235,032	$215,308,527	$58,752,899	$225,665,596	$10,948,099,255
4	Mar 2023	$91,360,844	$186,683,914	$913,184,866	$4,435,269,825	$2,505,072,968	$634,857,719	$1,693,743,630	$215,308,527	$58,752,899	$225,672,159	$10,959,907,350
5	Apr 2023	$96,924,491	$186,690,926	$914,330,605	$4,439,166,131	$2,503,226,895	$630,607,091	$1,693,787,862	$215,308,524	$58,752,899	$225,684,581	$10,964,480,005
6	May 2023	$96,932,346	$188,210,234	$920,079,894	$4,446,749,948	$2,504,645,137	$632,206,763	$1,696,885,127	$215,308,524	$58,752,899	$225,717,786	$10,985,488,658
7	Jun 2023	$97,013,965	$188,227,486	$927,134,528	$4,446,534,444	$2,505,368,007	$637,561,192	$1,697,201,496	$215,309,101	$58,752,899	$225,744,292	$10,998,847,409
8	Jul 2023	$97,017,138	$188,238,587	$929,027,290	$4,451,242,490	$2,507,643,128	$638,754,330	$1,698,491,796	$215,307,589	$58,752,899	$225,774,293	$11,010,249,540
9	Aug 2023	$97,039,967	$188,251,995	$931,531,686	$4,451,183,663	$2,507,638,328	$639,899,681	$1,698,886,747	$215,307,591	$58,752,899	$225,777,463	$11,014,270,021
10	Sep 2023	$97,764,267	$188,272,015	$931,968,249	$4,454,855,538	$2,507,757,154	$642,090,532	$1,696,020,142	$215,307,591	$58,752,899	$226,012,990	$11,018,801,378
11	Oct 2023	$97,848,767	$188,253,759	$932,409,203	$4,460,257,404	$2,509,077,223	$644,495,932	$1,691,740,804	$215,307,591	$58,752,899	$226,024,101	$11,024,167,684
12	Nov 2023	$95,809,947	$188,240,853	$935,085,457	$4,469,400,341	$2,510,377,346	$645,828,469	$1,691,999,537	$215,307,591	$58,752,899	$226,050,423	$11,036,852,865
13	Dec 2023	$95,810,137	$188,241,274	$936,218,418	$4,482,729,300	$2,512,776,504	$647,749,643	$1,690,959,762	$215,307,591	$58,752,899	$226,060,420	$11,054,605,947
14												

15 Depreciation Rates (Percent per year) See Instruction 1.

16	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
17a	Dec 2022	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17b	Jan 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17c	Feb 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17d	Mar 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17e	Apr 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17f	May 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17g	Jun 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17h	Jul 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17i	Aug 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17j	Sep 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17k	Oct 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17l	Nov 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17m	Dec 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
18											

19 Monthly Depreciation Expense for Transmission Plant - ISO by FERC Account: See Note 1 and Instruction 1

20												
21		FERC Account:										
22												Month
23	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
24	Jan 2023	$0	$258,199	$1,940,238	$9,085,174	$5,081,203	$1,933,572	$4,305,560	$296,049	$189,478	$294,254	$23,383,727
25	Feb 2023	$0	$258,250	$1,948,009	$9,108,792	$5,076,886	$1,935,415	$4,306,148	$296,049	$189,478	$294,257	$23,413,283
26	Mar 2023	$0	$258,244	$1,951,488	$9,123,250	$5,078,348	$1,938,974	$4,308,722	$296,049	$189,478	$293,365	$23,437,919
27	Apr 2023	$0	$258,246	$1,955,738	$9,129,264	$5,093,648	$1,941,607	$4,304,932	$296,049	$189,478	$293,374	$23,462,335
28	May 2023	$0	$258,256	$1,958,191	$9,137,284	$5,089,895	$1,928,607	$4,305,044	$296,049	$189,478	$293,390	$23,456,194
29	Jun 2023	$0	$260,357	$1,970,504	$9,152,894	$5,092,778	$1,933,499	$4,312,916	$296,049	$189,478	$293,433	$23,501,910
30	Jul 2023	$0	$260,381	$1,985,613	$9,152,450	$5,094,248	$1,949,875	$4,313,720	$296,050	$189,478	$293,468	$23,535,284
31	Aug 2023	$0	$260,397	$1,989,667	$9,162,141	$5,098,874	$1,953,524	$4,317,000	$296,048	$189,478	$293,507	$23,560,635
32	Sep 2023	$0	$260,415	$1,995,030	$9,162,020	$5,098,865	$1,957,027	$4,318,004	$296,048	$189,478	$293,511	$23,570,397
33	Oct 2023	$0	$260,443	$1,995,965	$9,169,578	$5,099,106	$1,963,727	$4,310,718	$296,048	$189,478	$293,817	$23,578,880
34	Nov 2023	$0	$260,418	$1,996,910	$9,180,696	$5,101,790	$1,971,083	$4,299,841	$296,048	$189,478	$293,831	$23,590,096
35	Dec 2023	$0	$260,400	$2,002,641	$9,199,516	$5,104,434	$1,975,159	$4,300,499	$296,048	$189,478	$293,866	$23,622,040
36	Totals:	$0	$3,114,006	$23,689,995	$109,763,058	$61,110,076	$23,382,068	$51,703,104	$3,552,585	$2,273,737	$3,524,071	
37										Total Annual Depreciation Expense for Transmission Plant - ISO:		$282,112,700
38										(equals sum of monthly amounts)		

2) Calculation of Depreciation Expense for Distribution Plant - ISO

	360	361	362	Source
Distribution Plant - ISO BOY	$0	$0	$0	6-PlantInService Line 15.
Distribution Plant - ISO EOY	$0	$0	$0	6-PlantInService Line 16.
Average BOY/EOY :	$0	$0	$0	

Depreciation Rates (Percent per year) See "18-DepRates".

360	361	362
1.67%	2.05%	1.86%

Depreciation Expense for Distribution Plant - ISO See Note 2 and Instruction 2

360	361	362	Total	
$0	$0	$0	$0	Total is sum of Depreciation Expense for accounts 360, 361, and 362

3) Calculation of Depreciation Expense for General Plant and Intangible Plant

Total General Plant Depreciation Expense	316,601,938	FF1 336.10f
Total Intangible Plant Depreciation Expense	377,657,163	FF1 336.1f
Sum of Total General and Total Intangible Depreciation Expense	$694,259,101	Line 58 + Line 59
Transmission Wages and Salaries Allocation Factor	6.0607%	27-Allocators, Line 9
General and Intangible Depreciation Expense	$42,076,926	Line 60 * Line 61

4) Depreciation Expense

Depreciation Expense is the sum of:	Amount	Source
1) Depreciation Expense for Transmission Plant - ISO	$282,112,700	Line 37, Col 12
2) Depreciation Expense for Distribution Plant - ISO	$0	Line 53
3) General and Intangible Depreciation Expense	$42,076,926	Line 62
Depreciation Expense:	$324,189,626	Line 67 + Line 68 + Line 69

Notes:

1) Depreciation Expense for each account for each month is equal to the previous month balance of Transmission Plant - ISO for that same account, times the Monthly Depreciation Rate for that account. Monthly rate = annual rates on Line 17a etc. divided by 12.
2) Depreciation Expense for each account is equal to the Average BOY/EOY value on Line 44 times the Depreciation Rate on Line 48.

Instructions:

1) Depreciation rates on lines 17a-17m are input based on the stated values of ISO Transmission Plant depreciation rates from Schedule 18 of the Formula Rate Spreadsheet in effect during the Prior Year.
2) In the event that depreciation rates stated on Schedule 18 to be applied to Distribution Plant - ISO are revised mid-year, calculate Depreciation Expense for for Distribution Plant - ISO on Line 53 utilizing the weighted-average (by time) of the annual depreciation rates in effect in the Prior Year.

Depreciation Rates

Line	FERC Account	Description	Plant Less Salvage	Removal Cost	Total
	1) Transmission Plant - ISO				
1	350.1	Fee Land	0.00%	0.00%	0.00%
2	350.2	Easements	1.66%	0.00%	1.66%
3	352	Structures and Improvements	1.80%	0.77%	2.57%
4	353	Station Equipment	2.20%	0.27%	2.47%
5	354	Towers and Fixtures	1.35%	1.09%	2.44%
6	355	Poles and Fixtures	2.00%	1.67%	3.67%
7	356	Overhead Conductors and Devices	2.00%	1.05%	3.05%
8	357	Underground Conduit	1.65%	0.00%	1.65%
9	358	Underground Conductors and Devices	3.26%	0.61%	3.87%
10	359	Roads and Trails	1.56%	0.00%	1.56%
11					
	2) Distribution Plant - ISO				
12	360	Land and Land Rights	1.67%	0.00%	1.67%
13	361	Structures and Improvements	1.42%	0.63%	2.05%
14	362	Station Equipment	1.33%	0.53%	1.86%
	3) General Plant				
15	389	Land and Land Rights	1.67%	0.00%	1.67%
16	390	Structures and Improvements	1.59%	0.23%	1.82%
17	391.1	Office Furniture	5.00%	0.00%	5.00%
18	391.5	Office Equipment	20.00%	0.00%	20.00%
19	391.6	Duplicating Equipment	20.00%	0.00%	20.00%
20	391.2	Personal Computers	19.07%	0.00%	19.07%
21	391.3	Mainframe Computers	19.07%	0.00%	19.07%
22	391.7	PC Software	19.07%	0.00%	19.07%
23	391.4	DDSMS - CPU & Processing	11.36%	0.00%	11.36%
24	391.4	DDSMS - Controllers, Receivers, Comm.	11.36%	0.00%	11.36%
25	391.4	DDSMS - Telemetering & System	11.36%	0.00%	11.36%
26	391.4	DDSMS - Miscellaneous	11.36%	0.00%	11.36%
27	391.4	DDSMS - Five Year	11.36%	0.00%	11.36%
28	393	Stores Equipment	5.00%	0.00%	5.00%
29	395	Laboratory Equipment	6.67%	0.00%	6.67%
30	398	Misc Power Plant Equipment	5.00%	0.00%	5.00%
31	397	Data Network Systems	20.00%	0.00%	20.00%
32	397	Telecom System Equipment	14.29%	0.00%	14.29%
33	397	Netcomm Radio Assembly	10.00%	0.00%	10.00%
34	397	Microwave Equip. & Antenna Assembly	6.67%	0.00%	6.67%
35	397	Telecom Power Systems	5.00%	0.00%	5.00%
36	397	Fiber Optic Communication Cables	4.00%	0.00%	4.00%
37	397	Telecom Infrastructure	2.50%	0.00%	2.50%
38	392	Transportation Equip.	14.29%	0.00%	14.29%
39	394.4	Garage & Shop -- Equip.	10.00%	0.00%	10.00%
40	394.5	Tools & Work Equip. -- Shop	10.00%	0.00%	10.00%
41	396	Power Oper Equip	6.67%	0.00%	6.67%
	4) Intangible Plant				
42	302	Hydro Relicensing	2.06%	0.00%	2.06%
43	303	Radio Frequency	2.50%	0.00%	2.50%
44	301	Other Intangibles	5.00%	0.00%	5.00%
45	303	Cap Soft 5yr	21.48%	0.00%	21.48%
46	303	Cap Soft 7yr	14.29%	0.00%	14.29%
47	303	Cap Soft 10yr	10.00%	0.00%	10.00%
48	303	Cap Soft 15yr	6.67%	0.00%	6.67%

Notes: 1) Depreciation rates may only be revised as approved by the Commission pursuant to a Section 205 or 206 filing.

Operations and Maintenance Expenses

Workpaper: WP Schedule 19 O&M Cost Detail Cells shaded yellow are input cells

1) Determination of Adjusted Operations and Maintenance Expenses for each account (Note 1)

	Col 1	Col 2 = C3 + C4	Col 3	Col 4	Col 5 Note 2	Col 6 = C7 + C8	Col 7	Col 8	Col 8a Schedule 35, Rows 5-36	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8 + C8a
		Total Recorded O&M Expenses			Adjustments					Adjusted Recorded O&M Expenses		
Line	Account/Work Activity_Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	O&M Services (See Note 8)	Total	Labor	Non-Labor
	Transmission Accounts											
1	560 - Operations Supervision and Engineering - Allocated	$5,945,970	$1,805,916	$4,140,054		$0			$20,671	$5,966,641	$1,805,916	$4,160,725
2	560 - Sylmar/Palo Verde	$378,572	$0	$378,572		$0			$0	$378,572	$0	$378,572
3	561 Load Dispatch - Allocated	$11,368,495	$8,955,162	$2,413,333		$0			$41,418	$11,409,913	$8,955,162	$2,454,751
4	561.400 Scheduling, System Control and Dispatch Services	$25,235,689	$0	$25,235,689	A	-$25,235,689		($25,235,689)	$0	$0	$0	$0
5	561.500 Reliability Planning and Standards Development	$5,617,149	$3,125,328	$2,491,820		$0			$41,430	$5,658,579	$3,125,328	$2,533,251
6	562 - Station Expenses - Allocated	$24,893,384	$19,492,099	$5,401,285		$0			$0	$24,893,384	$19,492,099	$5,401,285
7	562 - MOGS Station Expense	$0	$0	$0	B	$0	$0	$0	$0	$0	$0	$0
8	562 - Sylmar/Palo Verde	$1,145,408	$0	$1,145,408		$0			$0	$1,145,408	$0	$1,145,408
9	563 - Overhead Line Expenses - Allocated	$37,322,634	$12,960,548	$24,362,086		$0			$274,803	$37,597,437	$12,960,548	$24,636,889
10	564 - Underground Line Expenses - Allocated	$3,404,656	$2,901,826	$502,830		$0			$0	$3,404,656	$2,901,826	$502,830
11	565 - Transmission of Electricity by Others	$0	$0	$0		$0			$0	$0	$0	$0
12	565 - Wheeling Costs	$21,966,488	$0	$21,966,488	C	-$21,966,488		($21,966,488)	$0	$0	$0	$0
13	565 - WAPA Transmission for Remote Service	$343,011	$0	$343,011		$0			$0	$343,011	$0	$343,011
14	566 - Miscellaneous Transmission Expenses - Allocated	$46,543,134	$26,316,932	$20,226,202	F	-$1,467,608	($241,263)	($1,226,344)	$337,070	$45,412,597	$26,075,669	$19,336,928
15	566 - ISO/RSBA/TSP Balancing Accounts	$128,170,953	$20,059	$128,150,894	D	-$128,170,953	($20,059)	($128,150,894)	$0	$0	$0	$0
16	566 - Sylmar/Palo Verde/Other General Functions	$5,643,085	$65,862	$5,577,222		$0			$0	$5,643,085	$65,862	$5,577,222
17	567 - Line Rents - Allocated	$14,718,214	$72,713	$14,645,501		$0			$1,452,702	$16,170,916	$72,713	$16,098,203
18	567 - Eldorado	-$32,671	$0	($32,671)		$0			$0	-$32,671	$0	-$32,671
19	567 - Sylmar/Palo Verde	$360,280	$0	$360,280		$0			$0	$360,280	$0	$360,280
20	568 - Maintenance Supervision and Engineering - Allocated	$1,137,010	$912,355	$224,656		$0			$5,390	$1,142,400	$912,355	$230,046
21	568 - Sylmar/Palo Verde	$265,551	$0	$265,551		$0			$0	$265,551	$0	$265,551
22	569 - Maintenance of Structures - Allocated	$50,530,539	$21,755	$50,508,784	E	-$47,985,610	$0	($47,985,610)	$0	$2,544,929	$21,755	$2,523,174
23	569 - Sylmar/Palo Verde	$162,649	$0	$162,649		$0			$0	$162,649	$0	$162,649
24	570 - Maintenance of Station Equipment - Allocated	$6,153,541	$3,984,331	$2,169,209		$0			$0	$6,153,541	$3,984,331	$2,169,209
25	570 - Sylmar/Palo Verde	$919,952	$0	$919,952		$0			$0	$919,952	$0	$919,952
26	571 - Maintenance of Overhead Lines - Allocated	$51,716,560	$12,881,905	$38,834,655	F	-$2,336	($2,054)	($282)	$678,239	$52,392,463	$12,879,851	$39,512,612
27	571 - Sylmar/Palo Verde	$1,002,959	$0	$1,002,959		$0			$0	$1,002,959	$0	$1,002,959
28	572 - Maintenance of Underground Lines - Allocated	$872,109	$442,800	$429,309		$0			$0	$872,109	$442,800	$429,309
29	572 - Sylmar/Palo Verde	$38	$0	$38		$0			$0	$38	$0	$38
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	$51,833,389	$4,721,827	$47,111,562		$0			$4,655	$51,838,043	$4,721,827	$47,116,216
31	…	---	---	---	---	$0	---	---	$0	$0	$0	$0
32	Transmission NOIC (Note 3)	-	-	-		-$2,249,825	($2,249,825)	$0	$0	-$2,249,825	-$2,249,825	$0
33	**Total Transmission O&M**	$497,618,748	$98,681,419	$398,937,329		-$227,078,509	-$2,513,202	-$224,565,307	$2,856,379	$273,396,618	$96,168,218	$177,228,401
34												

Changed from $1,625,726 to $ 4,721,827 due to FF1 revision

Changed from $2,279,000 to $47,111,562 due to FF1 revision

	Col 1	Col 2 = C3 + C4	Col 3	Col 4	Col 5 Note 2	Col 6 = C7 + C8	Col 7	Col 8	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8
		Total Recorded O&M Expenses			Adjustments				Adjusted Recorded O&M Expenses		
	Account/Work Activity_Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	Total	Labor	Non-Labor
	Distribution Accounts										
35	582 - Station Expenses	41,268,201	$30,190,942	$11,077,258		-			41,268,201	30,190,942	11,077,258
36	590 - Maintenance Supervision	1,133,010	$898,106	$234,904		-			1,133,010	898,106	234,904
37	591 - Maintenance of Structure	36,905	$8,729	$28,176		-			36,905	8,729	28,176
38	592 - Maintenance of Station Equipment	6,761,109	$3,895,654	$2,865,455		-			6,761,109	3,895,654	2,865,455
39	Accounts with no ISO Distribution Costs	912,017,752	$291,661,337	$620,356,415	F	(429,078)	($198,398)	($230,681)	911,588,673	291,462,939	620,125,734
40	Distribution NOIC (Note 3)	-	-	-		(7,447,362)	(7,447,362)	-	(7,447,362)	(7,447,362)	-
41	**Total Distribution O&M**	961,216,976	326,654,769	634,562,207		(7,876,440)	(7,645,759)	(230,681)	953,340,536	319,009,010	634,331,527
42											
43	**Total Transmission and Distribution O&M**	1,458,835,724	425,336,188	1,033,499,536		(234,954,948)	(10,158,961)	(224,795,988)	1,226,737,155	415,177,227	811,559,927
44											
45	Total Transmission O&M Expenses in FERC Form 1:	$497,618,749	FF1 321.112b	Must equal Line 33, Column 2.							
46	Total Distribution O&M Expenses in FERC Form 1:	$961,216,977	FF1 322.156b	Must equal Line 41, Column 2.							
47	Total TDBU NOIC	-$9,697,187	20-AandG, Note 2, f								

Changed from $294,757,438 to $291,661,337 due to FF1 revisions

Changed from $665,188,976 to $620,356,415 due to FF1 revisions

Changed from $449,690,086 to $497,618,749 due to FF1 revisions

Changed from $1,009,145,640 to $961,216,977 due to FF1 revisions

2) Determination of ISO Operations and Maintenance Expenses for each account (Note 5).

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
Line	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
	Transmission Accounts								
48	560 - Operations Supervision and Engineering - Allocated	5,966,641	1,805,916	4,160,725	40.4%	2,407,960	728,814	1,679,145	27-Allocators Line 42
49	560 - Sylmar/Palo Verde	378,572	-	378,572	100.0%	378,572	-	378,572	100%
50	561 Load Dispatch - Allocated	11,409,913	8,955,162	2,454,751	40.4%	4,604,703	3,614,038	990,665	27-Allocators Line 42
51	561.400 Scheduling, System Control and Dispatch Services	-	-	-	0.0%	-	-	-	0%
52	561.500 Reliability Planning and Standards Development	5,658,579	3,125,328	2,533,251	100.0%	5,658,579	3,125,328	2,533,251	100%
53	562 - Station Expenses - Allocated	24,893,384	19,492,099	5,401,285	40.4%	10,046,233	7,866,434	2,179,799	27-Allocators Line 42
54	562 - MOGS Station Expense	-	-	-	0.0%	-	-	-	0%
55	562 - Sylmar/Palo Verde	1,145,408	-	1,145,408	100.0%	1,145,408	-	1,145,408	100%
56	563 - Overhead Line Expenses - Allocated	37,597,437	12,960,548	24,636,889	47.5%	17,852,670	6,154,153	11,698,517	27-Allocators Line 30
57	564 - Underground Line Expenses - Allocated	3,404,656	2,901,826	502,830	2.0%	66,695	56,845	9,850	27-Allocators Line 36
58	565 - Transmission of Electricity by Others	-	-	-	100.0%	-	-	-	100%
59	565 - Wheeling Costs	-	-	-	0.0%	-	-	-	0%
60	565 - WAPA Transmission for Remote Service	343,011	-	343,011	0.0%	-	-	-	0%
61	566 - Miscellaneous Transmission Expenses - Allocated	45,412,597	26,075,669	19,336,928	40.4%	18,327,179	10,523,368	7,803,811	27-Allocators Line 42
62	566 - ISO/RSBA/TSP Balancing Accounts	-	-	-	0.0%	-	-	-	0%
63	566 - Sylmar/Palo Verde/Other General Functions	5,643,085	65,862	5,577,222	100.0%	5,643,085	65,862	5,577,222	100%
64	567 - Line Rents - Allocated	16,170,916	72,713	16,098,203	47.5%	7,678,556	34,527	7,644,029	27-Allocators Line 30
65	567 - Eldorado	(32,671)	-	(32,671)	100.0%	(32,671)	-	(32,671)	100%
66	567 - Sylmar/Palo Verde	360,280	-	360,280	100.0%	360,280	-	360,280	100%
67	568 - Maintenance Supervision and Engineering - Allocated	1,142,400	912,355	230,046	40.4%	461,039	368,199	92,840	27-Allocators Line 42
68	568 - Sylmar/Palo Verde	265,551	-	265,551	100.0%	265,551	-	265,551	100%
69	569 - Maintenance of Structures - Allocated	2,544,929	21,755	2,523,174	40.4%	1,027,058	8,780	1,018,278	27-Allocators Line 42
70	569 - Sylmar/Palo Verde	162,649	-	162,649	100.0%	162,649	-	162,649	100%
71	570 - Maintenance of Station Equipment - Allocated	6,153,541	3,984,331	2,169,209	40.4%	2,483,387	1,607,958	875,429	27-Allocators Line 42
72	570 - Sylmar/Palo Verde	919,952	-	919,952	100.0%	919,952	-	919,952	100%
73	571 - Maintenance of Overhead Lines - Allocated	52,392,463	12,879,851	39,512,612	47.5%	24,877,902	6,115,835	18,762,067	27-Allocators Line 30
74	571 - Sylmar/Palo Verde	1,002,959	-	1,002,959	100.0%	1,002,959	-	1,002,959	100%
75	572 - Maintenance of Underground Lines - Allocated	872,109	442,800	429,309	2.0%	17,084	8,674	8,410	27-Allocators Line 36
76	572 - Sylmar/Palo Verde	38	-	38	100.0%	38	-	38	100%
77	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	51,838,043	4,721,827	47,116,216	40.4%	20,920,299	1,905,590	19,014,709	27-Allocators Line 42
78	…	---	---	---	---	---	---	---	
79	Transmission NOIC (Note 4)	(2,249,825)	(2,249,825)	-		(964,331)	(964,331)	-	
80	**Total Transmission - ISO O&M**	273,396,618	96,168,218	177,228,401		125,310,835	41,220,075	84,090,760	
81									

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
	Distribution Accounts								
82	582 - Station Expenses	41,268,201	30,190,942	11,077,258	0.0%	-	-	-	27-Allocators Line 48
83	590 - Maintenance Supervision and Engineering	1,133,010	898,106	234,904	0.0%	-	-	-	27-Allocators Line 48
84	591 - Maintenance of Structures	36,905	8,729	28,176	0.0%	-	-	-	27-Allocators Line 48
85	592 - Maintenance of Station Equipment	6,761,109	3,895,654	2,865,455	0.0%	-	-	-	27-Allocators Line 48
86	Accounts with no ISO Distribution Costs	911,588,673	291,462,939	620,125,734	0.0%	-	-	-	0%
87	Distribution NOIC (Note 4)	(7,447,362)	(7,447,362)	-	0.0%	-	-	-	0%
88	**Total Distribution - ISO O&M**	953,340,536	319,009,010	634,331,527		-	-	-	
89									
90									
91	**Total ISO O&M Expenses (in Column 6)**	1,226,737,155	415,177,227	811,559,927		125,310,835	41,220,075	84,090,760	
92	Line 80 + Line 88								

Notes:

1) "Adjusted Operations and Maintenance Expenses for each account" are the total amounts of O&M costs booked to each Transmission or Distribution account, less adjustments as noted.

2) Reasons for excluded amounts:

A: Exclude entire amount, all attributable to CAISO costs recovered in Energy Resource Recovery Account.
B: Exclude amount related to MOGS Station Expense.
C: Exclude amount attributable to CAISO costs recovered in Energy Resource Recovery Account.
D: Exclude amount recovered through to Reliability Services Balancing Account, the Transmission Access Charge Balancing Account Adjustment, and the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project.
E: Exclude amount of costs transferred to account from A&G Account 920 pursuant to Order 668.
F: Excludes shareholder funded costs.

3) Total TDBU NOIC is allocated to Transmission and Distribution in proportion to labor in the respective functions. Transmission NOIC ("Non-Officer Incentive Compensation") equals Total TDBU NOIC times the Transmission NOIC Percentage calculated below. Distribution NOIC equals Total TDBU NOIC times the Distribution NOIC Percentage below.

Total TDBU NOIC is on Line: 47

	Percentage	Calculation
Transmission NOIC Percentage:	23.2008%	Line 33, Col 3 / Line 43, Col 3
Distribution NOIC Percentage:	76.7992%	Line 41, Col 3 / Line 43, Col 3

4) NOIC attributable to ISO Transmission (Column 7) is calculated utilizing a percentage equal to the ratio of total ISO O&M Labor Expenses in column 7 (exclusive of NOIC) to the total labor expenses in column 3 (exclusive of NOIC). That allocator, which is identified below, is then applied to the value in Column 3 to arrive at the NOIC attributable to ISO Transmission in Column 7.
Resulting Percentage is: 42.86%

5) "ISO Operations and Maintenance Expenses" is the amount of costs in each Transmission or Distribution account related to ISO Transmission Facilities.

6) See Column 9 for references to source of each Percent ISO.

7) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 19.

8) Each O&M Account contributing to the calculation of "Total ISO O&M Expense" (Line 91, Column 6) may include revenue associated with a Commission-approved O&M Services Formula assessing other entities for O&M Services provided by SCE. See Schedule 35, Notes 1-3.
All O&M Services Formula Revenue is "non-labor", and entered in Column 8a, Lines 1-32.

Calculation of Administrative and General Expense

Inputs are shaded yellow

Workpaper: WP Schedule 20 A&G

Line	Acct.	Description	Col 1 FERC Form 1 Amount	Col 2 Data Source	Col 3 See Note 1 Total Amount Excluded	Col 3a See Note 5 Other Formula Revenue	Col 4 = (C1 - C3) + C3a A&G Expense	Notes
1	920	A&G Salaries	$543,531,580	FF1 323.181b	$211,997,581	$175,078	$331,709,077	
2	921	Office Supplies and Expenses	$281,278,591	FF1 323.182b	$2,321,767	$177,575	$279,134,400	
3	922	A&G Expenses Transferred	-$277,757,127	FF1 323.183b	-$110,520,965	-$94,131	-$167,330,293	Credit
4	923	Outside Services Employed	$40,773,117	FF1 323.184b	$859,475	$25,807	$39,939,449	
5	924	Property Insurance	$15,108,429	FF1 323.185b	$0	$0	$15,108,429	
6	925	Injuries and Damages	$1,252,305,783	FF1 323.186b	$210,325,191	$357,873	$1,042,338,465	
7	926	Employee Pensions and Benefits	$57,140,362	FF1 323.187b	$5,255,583	$30,377	$51,915,156	
8	927	Franchise Requirements	$144,054,709	FF1 323.188b	$144,054,709	$32,387	$0	= (C1 - C3), See also Note 5
9	928	Regulatory Commission Expenses	$13,597,746	FF1 323.189b	$8,695,833	$456	$4,902,369	
10	929	Duplicate Charges	$0	FF1 323.190b	$0	$0	$0	
11	930.1	General Advertising Expense	$13,418,246	FF1 323.191b	$0	$8,754	$13,427,000	
12	930.2	Miscellaneous General Expense	$28,868,554	FF1 323.192b	$10,946,774	$9,875	$17,931,655	
13	931	Rents	$8,862,269	FF1 323.193b	$0	$5,845	$8,868,114	
14	935	Maintenance of General Plant	$28,179,990	FF1 323.196b	$775,245	$14,266	$27,419,010	
15			$2,149,362,249			Total A&G Expenses:	$1,665,362,833	

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	$1,665,362,833	Line 15
17	Less Account 924:	$15,108,429	Line 5
18	Amount to apply the Transmission W&S AF:	$1,650,254,404	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	6.0607%	27-Allocators, Line 9
20	Transmission W&S AF Portion of A&G:	$100,016,886	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	17.8382%	27-Allocators, Line 22
22	Property Insurance portion of A&G:	$2,695,065	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	$102,711,951	Line 20 + Line 22

Note 1: Itemization of exclusions

Workpaper: WP Schedule 20 A&G

	Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)	Col 1 Shareholder Exclusions or Other Adjustments	Col 2 Franchise Requirements	Col 3 NOIC	Col 4 PBOPs	Notes
24	920	$211,997,581	-$8,592,445		$220,590,026		See Instructions 2b, 3, and Note 2
25	921	$2,321,767	$2,321,767		$0		
26	922	-$110,520,965	-$3,374,778		-$107,146,187		
27	923	$859,475	$859,475		$0		
28	924	$0	$0		$0		
29	925	$210,325,191	$210,325,191		$0		See Instruction 6
30	926	$5,255,583	$5,255,583		$0	$0	See Note 3
31	927	$144,054,709	$0	$144,054,709	$0	$0	See Note 4
32	928	$8,695,833	$8,695,833		$0		
33	929	$0	$0		$0		
34	930.1	$0	$0		$0		
35	930.2	$10,946,774	$10,946,774		$0		
36	931	$0	$0		$0		
37	935	$775,245	$775,245		$0		

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		Amount	Source
a	Accrued NOIC Amount:	$214,292,373	SCE Records
b	Actual A&G NOIC payout:	-$6,297,652	Note 2, d
c	Adjustment:	$220,590,026	

Actual non-capitalized NOIC Payouts:

	Department	Amount	Source
d	A&G	-$6,297,652	SCE Records and Workpapers
e	Other	-$2,466,881	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	-$9,697,187	SCE Records and Workpapers
g	Total:	-$18,461,720	Sum of d to f

Note 3: PBOPs Exclusion Calculation

		Amount	Note:
a	Current Authorized PBOPs Expense Amount:	$0	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount:	$0	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense:	$0	SCE Records
d	PBOPs Expense Exclusion:	$0	c - b

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Note 5:

O&M Services Formula Revenue is added in Column 3a pursuant to Schedule 35, Note 2. Column 3 amounts are from Schedule 35, Lines 38-52, Column 4. Franchise Fees are separately recovered through Line 43 of Schedule 4, and therefore the amount of O&M Services Formula revenue associated with Franchise Fees (Line 8, Col. 3a) is not included in Column 4.

Instructions:

1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.

2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
   a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
   b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.
   c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
   d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
   e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
   f) Exclude from account 930.2:
      1) Nuclear Power Research Expenses.
      2) Write Off of Abandoned Project Expenses.
      3) Any advertising expenses within the Consultants/Professional Services category.
   g) Exclude the following costs included in any account 920-935:
      1) Any amount of "Provision for Doubtful Accounts" costs.
      2) Any amount of "Accounting Suspense" costs.
      3) Any penalties or fines.
      4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.

3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2). NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.

4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense during the Prior Year is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount: Docket No. ER24-1627

5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.

6) Any A&G costs associated with wildfires other than the 2017/18 Wildfire/Mudslide Events shall be reflected in A&G accounts on a cash basis during the year in which associated cash payments are made. In the event an initial cost accrual is made in a year to one or more A&G accounts 920-935, SCE shall exclude from A&G cost recovery any amount not paid in cash during that year through an entry to Column 1, Lines 24-37 of the "Itemization of Exclusions" matrix to the account in which the initial expense accrual was made. As cash payments related to the initial expense accrual are made in future years, SCE shall also include those expenses in A&G cost recovery on a cash basis through an entry to the Itemization of Exclusions matrix.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
1a	450	4191110	Late Payment Charge- Comm. & Ind.	6,392,306.35	Traditional OOR	6,392,306	0	6,392,306	0			0	0	1
1b	450	4191115	Residential Late Payment	30,144,057.96	Traditional OOR	30,144,058	0	30,144,058	0			0	0	1
2	**450 Total**			**36,536,364**		**36,536,364**	**0**	**36,536,364**	**0**		**0**	**0**	**0**	
3	**FF-1 Total for Acct 450 - Forfeited Discounts, p300.16b (Must Equal Line 2)**			**36,536,364**										
4a	451	4182110	Recover Unauthorized Use/Non-Energy	62,840.16	Traditional OOR	62,840	0	62,840	0			0	0	1
4b	451	4182115	Miscellaneous Service Revenue - Ownership Cost	292,799.45	Traditional OOR	292,799	0	292,799	0			0	0	1
4c	451	4192110	Miscellaneous Service Revenues		Traditional OOR	0	0	0	0			0	0	1
4d	451	4192115	Returned Check Charges	1,124,146.03	Traditional OOR	1,124,146	0	1,124,146	0			0	0	1
4e	451	4192125	Service Reconnection Charges		Traditional OOR	0	0	0	0			0	0	1
4f	451	4192130	Service Establishment Charge		Traditional OOR	0	0	0	0			0	0	1
4g	451	4192140	Field Collection Charges		Traditional OOR	0	0	0	0			0	0	1
4h	451	4192510	Quickcheck Revenue		GRSM	0	0	0	0	P		0	0	2
4i	451	4192910	PUC Reimbursement Fee-Elect	1,114,166.34	Other Ratemaking	0	0	0	0			0	1,114,166	6
4j	451	4182120	Uneconomic Line Extension		Traditional OOR	0	0	0	0			0	0	1
4k	451	4192152	Opt Out CARE-Res-Ini	445.00	Other Ratemaking	0	0	0	0			0	445	1
4l	451	4192155	Opt Out CARE-Res-Mo	9,745.00	Other Ratemaking	0	0	0	0			0	9,745	1
4m	451	4192158	Opt Out NonCARE-Res-Ini	1,905.00	Other Ratemaking	0	0	0	0			0	1,905	1
4n	451	4192160	Opt Out NonCARE-Res-Mo	73,300.00	Other Ratemaking	0	0	0	0			0	73,300	1
4o	451	4192135	Conn-Charge - Residential	2,645,902.73	Traditional OOR	2,645,903	0	2,645,903	0			0	0	1
4p	451	4192145	Conn-Charge - Non-Residential	2,131,705.33	Traditional OOR	2,131,705	0	2,131,705	0			0	0	1
4q	451	4192150	Conn-Charge - At Pole	67,298.01	Traditional OOR	67,298	0	67,298	0			0	0	1
4r	451	4184515	NEM 2.0	15,225,238.00	Traditional OOR	15,225,238	0	15,225,238	0			0	0	1
4s	451	4186927	AR Service Guarantee	(1,235,010.00)	Traditional OOR	-1,235,010	0	-1,235,010	0			0	0	1
4t	451	4184533	Rule 21 Fast Track Application Fee	330,700.00	Traditional OOR	330,700	0	330,700	0			0	0	1
4u	451	4184531	WDAT Pre Application Fee	32,700.00	Traditional OOR	32,700	0	32,700	0			0	0	1
4v	451	4184532	Rule 21 Pre Application Fee	194,750.00	Traditional OOR	194,750	0	194,750	0			0	0	1
4w	451	4184534	WDAT Fast Track Application Fee	51,000.00	Traditional OOR	51,000	0	51,000	0			0	0	1
4x	451	4184535	Rule 21 Supplemental Review Fee	439,300.00	Traditional OOR	439,300	0	439,300	0			0	0	1
4y	451	4184520	Short Circuit Duty - Arc Flash	114,800.00	GRSM	0	0	0	114,800	A	23,699	91,101	0	2
4z	451	4184521	Electrical Capacity Assessment	326,000.00	GRSM	0	0	0	326,000	A	70,934	255,066	0	2
4aa	451	4192161	Wiretech- NON-AMI	263.16	Other Ratemaking	0	0	0	0			0	263	1
4bb	451	4192165	RES-BCT Set-up Fee		Other Ratemaking	0	0	0	0			0	0	1
4cc	451	4192166	CSOD - NEMA SetUp-CS	211,040.10	Traditional OOR	211,040	0	211,040	0			0	0	1
4dd	451	4184517	Engineering and Technical Services - Permissible Technologica	3,750.00	Traditional OOR	3,750	0	3,750	0			0	0	3
4ee	451	4192164	NEMABACMA - NEM AGG Set-up Auto	4,903.00	Other Ratemaking	0	0	0	0			0	4,903	6
5	**451 Total**			**23,223,687**		**21,578,160**	**0**	**21,578,160**	**440,800**		**94,633**	**346,167**	**1,204,728**	
6	**FF-1 Total for Acct 451 - Misc. Service Revenues, p300.17b (Must Equal Line 5)**			**23,223,687**										
7a	453	4183120	APS Palo Verde Water Sales	551,650	GRSM	0	0	0	551,650	P	83,274	468,376	0	2
7b	453	4183110	Sales of Water & Water Power - San Joaquin	239,435	Traditional OOR	239,435	0	239,435	0			0	0	1
7c	453	4183115	Sales of Water & Water Power - Headwater	977,451	Traditional OOR	977,451	0	977,451	0			0	0	1
8	**453 Total**			**1,768,536**		**1,216,886**	**0**	**1,216,886**	**551,650**		**83,274**	**468,376**	**0**	
9	**FF-1 Total for Acct 453 - Sales of Water and Power, p300.18b (Must Equal Line 8)**			**1,768,536**										
10a	454	4184110	Joint Pole - Tariffed Conduit Rental	809,231	Traditional OOR	809,231	0	809,231	0			0	0	4
10b	454	4184112	Joint Pole - Tariffed Pole Rental - Cable Cos.	6,791,825	Traditional OOR	6,791,825	0	6,791,825	0			0	0	4
10c	454	4184114	Joint Pole - Tariffed Process & Eng Fees - Cable	2,615,786	Traditional OOR	2,615,786	0	2,615,786	0			0	0	4
10d	454	4184120	Joint Pole - Aud - Unauth Penalty	(751,000)	Traditional OOR	(751,000)	0	(751,000)	0			0	0	4
10e	454	4184510	Joint Pole - Non-Tariffed Pole Rental	201,100	GRSM	0	0	0	201,100	P	38,689	162,411	0	2
10f	454	4184512	Joint Pole - Non-Tariff Process & Engineering Fees	868	GRSM	0	0	0	868	P	0	868	0	2
10g	454	4184514	Joint Pole - Non-Tariff Requests for Information		GRSM	0	0	0	0	P	0	0	0	2
10h	454	4184516	Oil And Gas Royalties	10,833	GRSM	0	0	0	10,833	P	2,577	8,257	0	2
10i	454	4184518	Def Operating Land & Facilities Rent Rev	(360,920)	Traditional OOR	(360,920)	0	(360,920)	0			0	0	4
10j	454	4184810	Facility Cost -EIX/Nonutility	50,946	Other Ratemaking	3,393	3,393	0	0			0	47,553	6, 12
10k	454	4184815	Facility Cost- Utility		Traditional OOR	0	0	0	0			0	0	7
10l	454	4184820	Rent Billed to Non-Utility Affiliates	1,192,827	Other Ratemaking	79,442	79,442	0	0			0	1,113,385	6, 12
10m	454	4184825	Rent Billed to Utility Affiliates		Traditional OOR	0	0	0	0			0	0	7
10n	454	4194110	Meter Leasing Revenue		Traditional OOR	0	0	0	0			0	0	1
10o	454	4194115	Company Financed Added Facilities	33,869,758	Traditional OOR	33,869,758	0	33,869,758	0			0	0	4
10p	454	4194120	Company Financed Interconnect Facilities	3,212,897	Traditional OOR	3,212,897	0	3,212,897	0			0	0	4
10q	454	4194130	SCE Financed Added Facilty		Traditional OOR	0	0	0	0			0	0	4
10r	454	4194135	Interconnect Facility Finance Charge		Traditional OOR	0		0	0			0	0	8
10s	454	4204515	Operating Land & Facilities Rent Revenue	24,516,342	GRSM	0	0	0	24,516,342	P	4,169,515	20,346,827	0	2
10t	454	4867020	Nonoperating Misc Land & Facilities Rent		Traditional OOR	0	0	0	0			0	0	4
10u	454	-	Miscellaneous Adjustments		Traditional OOR	0	0	0	0			0	0	1
10v	454	4206515	Op Misc Land/Fac Rev	2,240,503	GRSM	0	0	0	2,240,503	P	898,644	1,341,859	0	2
10w	454	4184122	T-Unauth Pole Rent		Traditional OOR	0	0	0	0			0	0	4
10x	454	4184124	T-P&E Fees	7,284	Traditional OOR	7,284	0	7,284	0			0	0	4
10y	454	4184821	Rent Rev NU-NonBRRBA	85,086	Other Ratemaking	5,667	5,667	0	0			0	79,419	6, 12
10z	454	4184811	Fac Cost N/U-BRRBA	704,336	Other Ratemaking	46,909	46,909	0	0			0	657,427	6, 12
10aa	454	4184515	NEM 2.0		Other Ratemaking	0	0	0	0			0	0	6
10bb	454	4184126	Joint Pole - Tarriffed - PA Inspect	981,083	Traditional OOR	981,083	0	981,083	0			0	0	4
10cc	454	4184526	Joint Pole - Non-Tarriff PA Inspect	2,804	GRSM	0	0	0	2,804	P	2,804	0	0	2
10dd	454	4197020	Non-606 Def Operating Land & Fac Rent Rev-Pass	(64,091)	Traditional OOR	(64,091)	0	(64,091)	0			0	0	4
10ee	454	6120090	Nonoperating Land & Facilities Rent Expense		Traditional OOR	0	0	0	0			0	0	4
10ff	454	6120085	Operating Land & Facilities Rent Expense		Traditional OOR	0	0	0	0			0	0	4
11	**454 Total**			**76,117,499**		**47,247,264**	**135,411**	**47,111,853**	**26,972,450**		**5,112,228**	**21,860,222**	**1,897,785**	
12	**FF-1 Total for Acct 454 - Rent from Elec. Property, p300.19b (Must Equal Line 11)**			**76,117,499**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
12a	456	4186114	Energy Related Services	858,981	Traditional OOR	858,981	0	858,981	0			0	0	1
12b	456	4186118	Distribution Miscellaneous Electric Revenues	238	Traditional OOR	238	0	238	0			0	0	4
12c	456	4186120	Added Facilities - One Time Charge	385,391	Traditional OOR	385,391	0	385,391	0			0	0	4
12d	456	4186122	Building Rental - Nev Power/Mohave Cr		Traditional OOR	0	0	0	0			0	0	3
12e	456	4186126	Service Fee - Optimal Bill Prd		Traditional OOR	0	0	0	0			0	0	1
12f	456	4186128	Miscellaneous Revenues	1,611,881	Traditional OOR	1,611,881	0	1,611,881	0			0	0	1
12g	456	4186130	Tule Power Plant - Revenue		Traditional OOR	0	0	0	0			0	0	3
12h	456	4186142	Microwave Agreement		Traditional OOR	0	0	0	0			0	0	4
12i	456	4186150	Utility Subs Labor Markup		Traditional OOR	0	0	0	0			0	0	7
12j	456	4186155	Non Utility Subs Labor Markup	6,368	Other Ratemaking	424	424	0	0			0	5,944	6, 12
12k	456	4186162	Reliant Eng FSA Ann Pymnt-Mandalay		Traditional OOR	0	0	0	0			0	0	4
12l	456	4186164	Reliant Eng FSA Ann Pymnt-Ormond Beach		Traditional OOR	0	0	0	0			0	0	4
12m	456	4186166	Reliant Eng FSA Ann Pymnt-Etiwanda		Traditional OOR	0	0	0	0			0	0	4
12n	456	4186168	Reliant Eng FSA Ann Pymnt-Ellwood		Traditional OOR	0	0	0	0			0	0	4
12o	456	4186170	Reliant Eng FSA Ann Pymnt-Coolwater		Traditional OOR	0	0	0	0			0	0	4
12p	456	4186194	Property License Fee revenue	208,656	Traditional OOR	208,656	0	208,656	0			0	0	4
12q	456	4186512	Revenue From Recreation, Fish & Wildlife	2,174,614	GRSM	0	0	0	2,174,614	P	1,092,793	1,081,822	0	2
12r	456	4186514	Mapping Services	387,240	GRSM	0	0	0	387,240	P	61,355	325,885	0	2
12s	456	4186518	Enhanced Pump Test Revenue	156,350	GRSM	0	0	0	156,350	P	10,941	145,409	0	2
12t	456	4186524	Revenue From Scrap Paper - General Office		GRSM	0	0	0	0	P		0	0	2
12u	456	4186528	CTAC Revenues	4,900	GRSM	0	0	0	4,900	P	0	4,900	0	2
12v	456	4186530	AGTAC Revenues		GRSM	0	0	0	0	P		0	0	2
12w	456	4186716	ADT Vendor Service Revenue		GRSM	0	0	0	0	A		0	0	2
12xx	456	4186718	Read Water Meters - Irvine Ranch		GRSM	0	0	0	0	A		0	0	2
12vy	456	4186720	Read Water Meters - Rancho California		GRSM	0	0	0	0	A		0	0	2
12zz	456	4186722	Read Water Meters - Long Beach		GRSM	0	0	0	0	A		0	0	2
12aa	456	4186730	SSID Transformer Repair Services Revenue	12,622	GRSM	0	0	0	12,622	A	0	12,622	0	2
12bb	456	4186815	Employee Transfer/Affiliate Fee	211,363	Other Ratemaking	0	0	0	0			0	211,363	6
12cc	456	4186910	ITCC/CIAC Revenues	27,053,127	Traditional OOR	27,053,127	0	27,053,127	0			0	0	4
12dd	456	4186912	Revenue From Decommission Trust Fund	447,122,399	Other Ratemaking	0	0	0	0			0	447,122,399	6
12ee	456	4186914	Revenue From Decommissioning Trust FAS115	(68,180,859)	Other Ratemaking	0	0	0	0			0	-68,180,859	6
12ff	456	4186916	Offset to Revenue from NDT Earnings/Realized	(447,122,399)	Other Ratemaking	0	0	0	0			0	-447,122,399	6
12gg	456	4186918	Offset to Revenue from FAS 115 FMV	68,180,859	Other Ratemaking	0	0	0	0			0	68,180,859	6
12hh	456	4186920	Revenue From Decommissioning Trust FAS115-1	85,268,599	Other Ratemaking	0	0	0	0			0	85,268,599	6
12ii	456	4186922	Offset to Revenue from FAS 115-1 Gains & Loss	(85,268,599)	Other Ratemaking	0	0	0	0			0	-85,268,599	6
12jj	456	4188712	Power Supply Installations - IMS		GRSM	0	0	0	0	A		0	0	2
12kk	456	4188714	Consulting Fees - IMS		GRSM	0	0	0	0	A		0	0	2
12ll	456	4196105	DA Revenue	(9,892)	Traditional OOR	-9,892	0	-9,892	0			0	0	1
12mm	456	4196158	EDBL Customer Finance Added Facilities	8,544,982	Traditional OOR	8,544,982	0	8,544,982	0			0	0	4
12nn	456	4196162	SCE Energy Manager Fee Based Services		Traditional OOR	0	0	0	0			0	0	4
12oo	456	4196166	SCE Energy Manager Fee Based Services Adj		Traditional OOR	0	0	0	0			0	0	4
12pp	456	4196172	Off Grid Photo Voltaic Revenues		Traditional OOR	0	0	0	0			0	0	1
12qq	456	4196174	Scheduling/Dispatch Revenues		Traditional OOR	0	0	0	0			0	0	4
12rr	456	4196176	Interconnect Facilities Charges-Customer Financed		Traditional OOR	0		0	0			0	0	8
12ss	456	4196178	Interconnect Facilities Charges - SCE Financed		Traditional OOR	0	0	0	0			0	0	4
12tt	456	4196184	DMS Service Fees		Traditional OOR	0	0	0	0			0	0	4
12uu	456	4196188	CCA - Information Fees	5,476,403	Traditional OOR	5,476,403	0	5,476,403	0			0	0	6
12vv	456	-	Miscellaneous Adjustments		Traditional OOR	0	0	0	0			0	0	1
12ww	456	4186911	Grant Amortization	1,467,135	Other Ratemaking	0	0	0	0			0	1,467,135	6
12xx	456	4186925	GHG Allowance Revenue	789,701,028	Other Ratemaking	0	0	0	0			0	789,701,028	6
12yy	456	4186132	Intercon One Time	520,919	Traditional OOR	520,919	0	520,919	0			0	0	4
12zz	456	4186116	EV Charging Revenue		Traditional OOR	0	0	0	0			0	0	4
12aaa	456	4186115	Energy Reltd Srv-TSP		Traditional OOR	0	0	0	0			0	0	4
12bbb	456	4186156	N/U Labor Mrkp-BRRBA	88,008	Other Ratemaking	5,861	5,861	0	0			0	82,147	6, 12
12ccc	456	4188720	LCFS CR 411.8	74,153,206	Traditional OOR	74,153,206	0	74,153,206	0			0	0	4
12ddd	456	4186128	Miscellaneous Revenues - ISO		Traditional OOR	0	0	0	0			0	0	5
12eee	456	4186732	Power Quality C&I Customer Program		GRSM	0	0	0	0	A		0	0	2
12fff	456	4171023	Gas Sales - ERRA	59,239,638	Other Ratemaking	0	0	0	0			0	59,239,638	6
12ggg	456	4186182	Miscellaneous Electric Revenue - ERRA	30,000	Other Ratemaking	0	0	0	0			0	30,000	6
12hhh	456	4186119	PUCRF Rate Adjustment - Electric		Traditional OOR	0	0	0	0			0	0	1
12iii	456	4186188	Utility Earnings - Mono Power Co		Traditional OOR	0	0	0	0			0	0	1
12jjj	456	4186115	Energy Reltd Srvcs-Tehachapi Storage Project (TSP)	201	Other Ratemaking	0	0	0	0			0	201	6
12kkk	456	4186182	Misc Electric Rev		Other Ratemaking	0	0	0	0			0	0	6,1
12lll	456	4186189	IC Serving&Admin Rev	837,740	Other Ratemaking	0	0	0	0			0	837,740	6,1
12mmm	456	4196201	SCEFinc Add Fac-FERC	520,822	Traditional OOR	520,822	520,822	0	0			0	0	8
12nnn	456	4196202	CusFinc IC Fac-FERC	31,260	Traditional OOR	31,260	31,260	0	0			0	0	8
12ooo	456	4196203	CusFinc IC Fac-CPUC	11,905,679	Traditional OOR	11,905,679	0	11,905,679	0			0	0	4
12ppp	456	4196204	SCEFinc IC Fac-FERC	2,503,300	Traditional OOR	2,503,300	2,503,300	0	0			0	0	8
13	**456 Total**			**988,082,161**		**133,771,238**	**3,061,667**	**130,709,571**	**2,735,726**		**1,165,089**	**1,570,637**	**851,575,197**	
14	**FF-1 Total for Acct 456 - Other electric Revenues, p300.21b (Must Equal Line 13)**			**988,082,161**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
15a	456.1	4188112	Trans of Elec of Others - Pasadena		Traditional OOR	0	0	0	0			0	0	5
15b	456.1	4188114	FTS PPU/Non-ISO	296,028	Traditional OOR	296,028	0	296,028	0			0	0	4
15c	456.1	4188116	FTS Non-PPU/Non-ISO	898,963	Traditional OOR	898,963	0	898,963	0			0	0	4
15d	456.1	4188812	ISO-Wheeling Revenue - Low Voltage	759,765	Other Ratemaking	0	0	0	0			0	759,765	6
15e	456.1	4188814	ISO-Wheeling Revenue - High Voltage	192,128,365	Other Ratemaking	0	0	0	0			0	192,128,365	6
15f	456.1	4188816	ISO-Congestion Revenue		Other Ratemaking	0	0	0	0			0	0	6
15g	456.1	4198110	Transmission of Elec of Others	45,562,761	Traditional OOR	45,562,761	45,562,761	0	0			0	0	5
15h	456.1	4198112	WDAT	10,261,197	Traditional OOR	10,261,197	0	10,261,197	0			0	0	4
15i	456.1	4198114	Radial Line Rev-Base Cost - Reliant Coolwater		Traditional OOR	0	0	0	0			0	0	4
15j	456.1	4198116	Radial Line Rev-Base Cost - Reliant Ormond Beach		Traditional OOR	0	0	0	0			0	0	4
15k	456.1	4198118	Radial Line Rev-O&M - AES Huntington Beach	402,148	Traditional OOR	402,148	0	402,148	0			0	0	4
15l	456.1	4198120	Radial Line Rev-O&M - Reliant Mandalay		Traditional OOR	0	0	0	0			0	0	4
15m	456.1	4198122	Radial Line Rev-O&M - Reliant Coolwater		Traditional OOR	0	0	0	0			0	0	4
15n	456.1	4198124	Radial Line Rev-O&M - Ormond Beach	651,331	Traditional OOR	651,331	0	651,331	0			0	0	4
15o	456.1	4198126	High Desert Tie-Line Rental Rev	207,840	Traditional OOR	207,840	0	207,840	0			0	0	4
15p	456.1	4198130	Inland Empire CRT Tie-Line EX	42,492	Traditional OOR	42,492	0	42,492	0			0	0	4
15q	456.1	4198910	Reliability Service Revenue - Non-PTO's		Other Ratemaking	0	0	0	0			0	0	6
15r	456.1	4198132	Radial Line Agreement-Base-Mojave Solr	96,304	Traditional OOR	96,304	0	96,304	0			0	0	4
15s	456.1	4198134	Radial Line Agreement-O&M-Mojave Solr	151,427	Traditional OOR	151,427	0	151,427	0			0	0	4
15t	456.1	4188716	ISO Non-Refundable Interconnection Deposit	376,468	Other Ratemaking	0	0	0	0			0	376,468	6
15u	456.1	4198910	RSR - Non-PTO's - RSBA		Other Ratemaking	0	0	0	0			0	0	6
15v	456.1	4171022	Transmission Sales - ERRA		Other Ratemaking	0	0	0	0			0	0	6
15w	456.1	4171032	Transmission Sales - PABA	9,513,360	Other Ratemaking	0	0	0	0			0	9,513,360	6
15x	456.1	4198915	RSR - Etc - Non-PTO		Other Ratemaking	0	0	0	0			0	0	6
16	**456.1 Total**			**261,348,449**		**58,570,491**	**45,562,761**	**13,007,730**	**0**		**0**	**0**	**202,777,958**	
17	**FF-1 Total for Account 456.1 - Revenues from Trans. Of Electricity of Others, p300.22b (Must Equal Line 16)**			**261,348,449**										

19	**457.1 Total**			**0**		**0**	**0**	**0**	**0**		**0**	**0**	**0**	
20	**FF-1 Total for Account 457.1 - Regional Control Service Revenues, p300.23b (Must Equal Line 19)**			**0**										

22	**457.2 Total**			**0**		**0**	**0**	**0**	**0**		**0**	**0**	**0**	
23	**FF-1 Total for Account 457.2- Miscellaneous Revenues, p300.24b (Must Equal Line 22)**			**0**										

Edison Carrier Solutions (ECS)

24a	417	4863130	ECS - Distribution Facilities	575,187	GRSM	0	0	0	575,187	P	95,205	479,982	0	2
24b	417	4862110	ECS - Dark Fiber	7,994,509	GRSM	0	0	0	7,994,509	A	1,385,359	6,609,149	0	2
24c	417	4862115	ECS - SCE Net Fiber		GRSM	0	0	0	0	A		0	0	2
24d	417	4862120	ECS - Transmission Right of Way	100,334	GRSM	0	0	0	100,334	A	16,993	83,342	0	2
24e	417	4862135	ECS - Wholesale FCC	10,580,732	GRSM	0	0	0	10,580,732	A	1,836,469	8,744,263	0	2
24f	417	4864115	ECS - EU FCC Rev	577,445	GRSM	0	0	0	577,445	A	101,263	476,182	0	2
24g	417	4862125	ECS - Cell Site Rent and Use (Active)	16,515,271	GRSM	0	0	0	16,515,271	A	2,959,676	13,555,595	0	2
24h	417	4862130	ECS - Cell Site Reimbursable (Active)	9,702,373	GRSM	0	0	0	9,702,373	A	1,587,687	8,114,686	0	2
24i	417	4863120	ECS - Communication Sites	335,182	GRSM	0	0	0	335,182	P	50,101	285,080	0	2
24j	417	4863110	ECS - Cell Site Rent and Use (Passive)	4,418,868	GRSM	0	0	0	4,418,868	P	748,897	3,669,971	0	2
24k	417	4863115	ECS - Cell Site Reimbursable (Passive)	1,867,527	GRSM	0	0	0	1,867,527	P	251,651	1,615,877	0	2
24l	417	4863125	ECS - Micro Cell	2,001,676	GRSM	0	0	0	2,001,676	P	357,684	1,643,992	0	2
24m	417	4864120	ECS - End User Universal Service Fund Fee	245,601	GRSM	0	0	0	245,601	A	45,647	199,954	0	2
24n	417	4864116	ECS - Instrastate End User Revenue	1,364,841	GRSM	0	0	0	1,364,841	A	294,485	1,070,355	0	2
24o	417	4864121	ECS - Intrastate End User Fees	97,021	GRSM	0	0	0	97,021	A	49,274	47,747	0	2
24p	417	4864117	ECS - Interstate End User Tax Exempt	710,354	GRSM	0	0	0	710,354	A	171,355	538,999	0	2
24q	417	4864122	ECS- EU USAC E-Rate	158,169	GRSM	0	0	0	158,169	A	16,307	141,863	0	2
24r	417	4864200	ECS - DF EU Interstate	55,675	GRSM	0	0	0	55,675	A	6,860	48,815	0	2
24s	417	4864201	ECS - DF EU Intrastate		GRSM	0	0	0	0	A		0	0	2
24t	417	4864202	ECS - DF EU Interstate USAC E-Rate	65,534	GRSM	0	0	0	65,534	A	3,606	61,929	0	2
24u	417	4864203	ECS - DF EU Interstate CTF	11,633	GRSM	0	0	0	11,633	A	640	10,993	0	2
24v	417	4862105	ECS-Fin Chrg		GRSM	0	0	0	0	A		0	0	2
24w	417	4863135	ECS - Pass Pole Attachments		GRSM	0	0	0	0	P		0	0	2
24x	417	4864123	ECS - LIT EU Interstate CTF	21,291	GRSM	0	0	0	21,291	A	1,402	19,890	0	2
24y	417	4864124	ECS - LIT EU Interstate USAC E-Rate	786,876	GRSM	0	0	0	786,876	A	222,497	564,379	0	2
24z	417	4864125	ECS - LIT EU Interstate CTF	61,655	GRSM	0	0	0	61,655	A	13,109	48,545	0	2
25	**417 ECS Total**			**58,247,753**		**0**	**0**	**0**	**58,247,753**		**10,216,165**	**48,031,588**	**0**	
26	**417 Other**			**12,723,598**										
27	**FF-1 Total for Account 417 - Revenues From Nonutility Operations p117.33c (Must Equal Line 25 + 26)**			**70,971,351**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
	Subsidiaries													
28a	418.1		ESI (Gross Revenues - Active)		GRSM	0	0	0	0	A		0	0	2,9
28b	418.1		ESI (Gross Revenues - Passive)		GRSM	0	0	0	0	P		0	0	2,9
28c	418.1		Southern States Realty		GRSM	0	0	0	0	P		0	0	2, 15
28d	418.1		Mono Power Company	(7,177)	Traditional OOR	(7,177)	0	(7,177)	0			0	0	13
28e	418.1		Edison Material Supply (EMS)	1,088,412	Traditional OOR	1,088,412	72,488	1,015,924	0			0	0	7, 17
29	**418.1 Subsidiaries Total**			**1,081,235**		**1,081,235**	**72,488**	**1,008,747**	**0**		**0**	**0**	**0**	
30	**418.1 Other (See Note 16)**			**(1,088,412)**										
31	**FF-1 Total for Account 418.1 -Equity in Earnings of Subsidiary Companies, p117.36c (Must Equal Line 29 + 30)**			**(7,177)**										
	O&M Services Revenue													
31a	412		O&M Services Formula Revenue (Schedule 35, Line 69)	**791,830**	**Other Ratemaking**	0	0	0	0			0	791,830	18
31b	**412 O&M Services Revenue Total**			**791,830**		**0**	**0**	**0**	**0**		**0**	**0**	**791,830**	
31c	**412 Other**			**24,039,503**										
31d	**FF-1 Total for Acct 412, FF1 115 Col. K (Must Equal Line 31b + 31c)**			**24,831,333**										
32			**Totals**	**1,447,197,514**		**300,001,639**	**48,832,327**	**251,169,311**	**88,948,379**		**16,671,389**	**72,276,990**	**1,058,247,497**	

			Calculation
33	Ratepayers' Share of Threshold Revenue	16,671,389	= Line 32K
34	ISO Ratepayers' Share of Threshold Revenue	5,425,127	Note 11
35			
36	Total Active Incremental Revenue	40,695,474	= Sum Active categories in column L
37	Ratepayers' Share of Active Incremental Revenue	4,069,547	= Line 36D * 10%
38	Total Passive Incremental Revenue	31,581,516	= Sum Passive categories in column L
39	Ratepayers' Share of Passive Incremental Revenue	9,474,455	= Line 38D * 30%
40	Total Ratepayers' Share of Incremental Revenue	13,544,002	= Line 37D + Line 39D
41	ISO Ratepayers' Share of Incremental Revenue (%)	32.54%	see Note 11
42	ISO Ratepayers' Share of Incremental Revenue	4,407,427	= Line 40D * Line 41D
43	**Tot. ISO Ratepayers' Share NTP&S Gross Rev.**	**9,832,553**	= Line 34D + Line 42D

		Amount	Calculation
44	**Total Revenue Credits:**	$58,664,881	Sum of Column D, Line 43 and Column G, Line 32

Notes:

1- CPUC Jurisdictional service related.

2- Subject to sharing per the Gross Revenue Sharing Mechanism (GRSM), adopted in CPUC D.99-09-070. On an annual basis, once SCE obtains $16,671,389.55 (Threshold Revenue) in NTP&S Revenues, any additional revenues (Incremental Gross Revenues) that SCE receives are shared between shareholders and ratepayers. For GRSM categories deemed Active, the Incremental Gross Revenues are shared 90/10 between shareholders and ratepayers. For those categories deemed Passive, the Incremental Gross Revenues are shared 70/30 between shareholders and ratepayers.

3- Generation related.

4- Non-ISO facilities related.

5- ISO transmission system related.

6- Subject to balancing account treatment

7- Allocated based on CPUC GRC allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year.
ISO Allocator = 0.0666 Source: CPUC D. 21-08-036

8- ISO portion of Traditional OOR relates to monthly revenues received from customers for facilities that are part of the ISO network.

9- Edison ESI is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for ESI are reported on Acct 418.1, pg 225.5e.

10- The first $16,671,389 million in gross revenues generated by GRSM activities are automatically classified as Threshold Revenue.

11- Allocator is equal to the jurisdictional split of the Threshold Revenue, which is jurisdictionalized as $5.425M to FERC ratepayers and $11.246M to CPUC ratepayers per the 2009 CPUC General Rate Case (D. 09-03-025). The ISO ratepayers' share of ratepayer revenue is $5.425M/$16.671M = 32.54%.

12- Allocated based on the CPUC Base Revenue Requirement Balancing Account (BRRBA) allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year. ISO portion of revenue is treated as traditional OOR.

ISO Allocator = 0.0666 Source: CPUC D. 21-08-036

13- Mono Power Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.11e. Revenues and costs shall be non-ISO.

14- SCE Capital Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.23e. Revenues and costs shall be non-ISO.

15- Southern States Realty is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for Southern States Realty are reported on Acct 418.1, pg 225.17e.

16- For subsidiaries that are subject to GRSM, Column D contains gross revenues. Input on Line 30D contains the associated expenses.

17- Per GRC Decision D.87-12-066, for ratemaking purposes EMS financials are consolidated with SCE's. See FERC Form 1 page 123.3 under "Equity Investment Differences" . Consequently, net income of EMS is not reported separately in FERC Form 1 and is not a part of FERC Account 418.1 totals. To ensure that ratepayers receive the net income from this subsidiary SCE includes EMS net income in the formula on line 28f. This amount is reversed as part of line 30 to remain consistent with the totals reported in FERC Form 1.

18- Includes all O&M Services Formula Revenue included in Account 412, as set forth on Schedule 35, Line 69, Column 4.
All O&M Services Formula revenue is credited to ISO through Line 84a of Schedule 1 and Line 45a of Schedule 4-TUTRR.

NETWORK UPGRADE CREDIT AND INTEREST EXPENSE

Workpaper: WP Schedule 22 Prior Year: **2023**

1) Beginning of Year Balances: (Note 1)

Line		Balance	Notes
1	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	$37,405,734	See Note 1
2	Acct 252 Other	$229,137,811	Line 3 - Line 1
3	Total Acct 252 - Customer Advances for Construction	$266,543,545	FF1 113.56d
	2) End of Year Balances: (Note 2)		
4	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	$40,828,270	See Note 3
5	Acct 252 Other	$286,729,043	Line 6 - Line 4
6	Total Acct 252 - Customer Advances for Construction	$327,557,313	FF1 113.56c
7	Average Outstanding Network Upgrade Credits Beginning and End of Year	$39,117,002	(Line 1 + Line 4) / 2
8	Interest On Network Upgrade Credits Recorded in FERC Acct 242	$4,204,158	See Note 4
9	Acct 242 Other	$766,206,903	Line 10 - Line 8
10	Total Acct 242 - Miscellaneous Current and Accrued Liabilities	$770,411,061	FF1 113.48c

Notes:

1 Beginning of Year Balances are from December of the year previous to the Prior Year.
2 End of Year Balances are from December of the Prior Year.
3 Only projects that are in Rate Base in the year reported are included.
4 Interest relates to refund of facility and one-time payments by generator. For facility costs, pre-in-service date interest is excluded. For one-time costs, pre-in-service and post-in-service interest is included.

Determination of Regulatory Assets/Liabilities and Associated Amortization and Regulatory Debits/Credits

Line

Other Regulatory Assets/Liabilities are a component of Rate Base representing costs that are created resulting from the ratemaking actions of regulatory agencies. Pursuant to the Commission's Uniform System of Accounts, these items include amounts recorded in accounts 182.x and 254. This Schedule shall not include any costs recovered through Schedule 12.

SCE shall include a non-zero amount of Other Regulatory Assets/Liabilities only with Commission approval received subsequent to an SCE Section 205 filing requesting such treatment.

Amortization and Regulatory Debits/Credits are amounts approved for recovery in this formula transmission rate representing the approved annual recovery of Other Regulatory Assets/Liabilities as an expense item in the Base TRR, consistent with a Commission Order.

		Prior Year Amount	Calculation or Source
14	Other Regulatory Assets/Liabilities (EOY):	$0	Sum of Column 2 below
15	Other Regulatory Assets/Liabilities (BOY/EOY average):	$0	Avg. of Sum of Cols. 1 and 2 below
16	Amortization and Regulatory Debits/Credits:	$0	Sum of Column 3 below

	Description of Issue Resulting in Other Regulatory Asset/Liability	Col 1 Prior Year BOY Other Reg Asset/Liability	Col 2 Prior Year EOY Other Reg Asset/Liability	Col 3 Prior Year Amortization or Regulatory Debit/Credit	Commission Order Granting Approval of Regulatory Liability
17					
18					
19					
20	Totals:	$0	$0	$0	Sum of above

Instructions:

1) Upon Commission approval of recovery of Other Regulatory Assets/Liabilities, Amortization and Regulatory Debits/Credits costs through this formula transmission rate:
   a) Fill in Description for issue in above table.
   b) Enter costs in columns 1-3 in above table for the applicable Prior Year.
2) Add additional lines as necessary for additional issues.

Calculation of the Contribution of CWIP to the Base TRR

1) CWIP Contribution to the Prior Year TRR and True Up TRR

a) CWIP Balances:

Line	Project	Col 1 Prior Year EOY Amount	Col 2 Prior Year Average Amount	Col 3 Forecast Period Amount	Source
1	Tehachapi:	$614,004	$575,486	-$425,080	10-CWIP, Lines 13, 14, 80
2	Devers to Colorado River:	$0	$0	$0	10-CWIP, Lines 13, 14, 106
3	South of Kramer:	$6,574,678	$6,420,388	$2,567,431	10-CWIP, Lines 13, 14, 132
4	West of Devers:	$6,858,896	$1,559,346	-$6,858,896	10-CWIP, Lines 13, 14, 158
5	Red Bluff:	$0	$0	$0	10-CWIP, Lines 13, 14, 184
6	Whirlwind Sub Expansion:	$0	$0	$0	10-CWIP, Lines 27, 28, 210
7	Colorado River Sub Expansion:	$0	$1	$0	10-CWIP, Lines 27, 28, 236
8	Mesa:	$0	$1,193	$2,860,327	10-CWIP, Lines 27, 28, 262
9	Alberhill:	$27,427,584	$26,960,756	$1,776,562	10-CWIP, Lines 27, 28, 288
10	ELM Series Caps:	$235,446,401	$225,661,353	-$225,389,773	10-CWIP, Lines 27, 28, 314
11	Riverside:	$33,737,374	$35,141,402	$41,384,924	10-CWIP, Lines 27, 28, 340
12		$0	$0	$0	10-CWIP, Lines 27, 28, 366
13	Totals:	$310,658,937	$296,319,924	-$184,084,506	Sum of Lines 1 to 12

b) Return:

		EOY Amount	Average Amount	Source
14	CWIP Amount:	$310,658,937	$296,319,924	Line 13
15	Cost of Capital Rate:	7.1706%	7.1706%	1-BaseTRR, Line 54
16	Cost of Capital:	$22,276,194	$21,247,997	Line 14 * Line 15

c) Income Taxes

		EOY Amount	Average Amount	Source
17	CWIP Amount:	$310,658,937	$296,319,924	Line 13
18	Equity ROR w Preferred Stock ("ER"):	5.1611%	5.1611%	1-BaseTRR, Line 55
19	Composite Tax Rate:	27.9836%	27.9836%	1-BaseTRR, Line 59
20	Income Taxes:	$6,230,094	$5,942,533	Formula on Line 22
21				
22	Income Taxes = [(RB * ER) * (CTR/(1 – CTR)], or [(L14 * L18) * (L19 / (1 - L19)]			
23	(No "Credits and Other" or "AFUDC" Terms, since these are not related to CWIP)			
24				

d) ROE Incentives:

		Value	Source
25	IREF =	$6,596	15-IncentiveAdder, Line 3

1) Tehachapi

		EOY Amount	Average Amount	
26	Tehachapi CWIP Amount:	$614,004	$575,486	Line 1
27	ROE Adder %:	1.25%	1.25%	15-IncentiveAdder, Line 5
28	ROE Adder $:	$5,062	$4,745	Formula on Line 33

2) Devers to Colorado River

		EOY Amount	Average Amount	
29	DCR CWIP Amount:	$0	$0	Line 2
30	ROE Adder %:	1.00%	1.00%	15-IncentiveAdder, Line 6
31	ROE Adder $:	$0	$0	Formula on Line 33
32				
33	ROE Adder $ = (Project CWIP Amount/$1,000,000) * IREF * (ROE Adder % / 1%)			

e) Total of Return, Income Taxes, and ROE Incentives contribution to PYTRR and True Up TRR

		PYTRR Amount	True Up TRR Amount	Source
34	Return:	$22,276,194	$21,247,997	Line 16
35	Income Taxes:	$6,230,094	$5,942,533	Line 20
36	ROE Adder Tehachapi:	$5,062	$4,745	Line 28
37	ROE Adder DCR:	$0	$0	Line 31
38	FF&U:	$481,071	$254,672	Note 1
39	Total:	$28,992,422	$27,449,948	Sum Lines 34 to 38

f) Contribution from each Project to the Prior Year TRR and True Up TRR

1) Contribution to the Prior Year TRR

	Project	Col 1 Cost of Capital	Col 2 Income Taxes	Col 3 ROE Adder	Col 4 FF&U	Col 5 = Sum C1 to C4 Total	Source
40	Tehachapi:	$44,028	$12,314	$5,062	$1,036	$62,440	Note 2
41	Devers to Colorado River:	$0	$0	$0	$0	$0	Note 2
42	South of Kramer:	$471,446	$131,852	$0	$10,179	$613,477	Note 2
43	West of Devers:	$491,826	$137,551	$0	$10,619	$639,997	Note 2
44	Red Bluff:	$0	$0	$0	$0	$0	Note 2
45	Whirlwind Sub Expansion:	$0	$0	$0	$0	$0	Note 2
46	Colorado River Sub Expansion:	$0	$0	$0	$0	$0	Note 2
47	Mesa:	$0	$0	$0	$0	$0	Note 2
48	Alberhill:	$1,966,730	$550,045	$0	$42,465	$2,559,240	Note 2
49	ELM Series Caps:	$16,882,984	$4,721,748	$0	$364,536	$21,969,268	Note 2
50	Riverside:	$2,419,181	$676,585	$0	$52,235	$3,148,001	Note 2
51		---	---	---	---	---	Note 2
52	Totals:	$22,276,194	$6,230,094	$5,062	$481,071	$28,992,422	Sum L 40 to L 51

2) Contribution to the True Up TRR

	Project	Col 1 Cost of Capital	Col 2 Income Taxes	Col 3 ROE Adder	Col 4 FF&U	Col 5 = Sum C1 to C4 Total	Source
53	Tehachapi:	$41,266	$11,541	$4,745	$971	$58,523	Note 3
54	Devers to Colorado River:	$0	$0	$0	$0	$0	Note 3
55	South of Kramer:	$460,382	$128,757	$0	$9,941	$599,080	Note 3
56	West of Devers:	$111,815	$31,272	$0	$2,414	$145,501	Note 3
57	Red Bluff:	$0	$0	$0	$0	$0	Note 3
58	Whirlwind Sub Expansion:	$0	$0	$0	$0	$0	Note 3
59	Colorado River Sub Expansion:	$0	$0	$0	$0	$0	Note 3
60	Mesa:	$86	$24	$0	$2	$111	Note 3
61	Alberhill:	$1,933,255	$540,683	$0	$41,743	$2,515,681	Note 3
62	ELM Series Caps:	$16,181,334	$4,525,515	$0	$349,386	$21,056,235	Note 3
63	Riverside:	$2,519,859	$704,742	$0	$54,409	$3,279,009	Note 3
64		---	---	---	---	---	Note 3
65	Totals:	$21,247,997	$5,942,533	$4,745	$458,865	$27,654,140	Sum of L 53 to 64

2) Contribution from the Incremental Forecast Period TRR

a) Total of all CWIP projects

		Value	Source
66	Forecast Period Incremental CWIP:	-$184,084,506	Line 13, Col 3
67	AFCRCWIP:	9.176%	2-IFPTRR, Line 16
68	CWIP component of IFPTRR without FF&U:	-$16,891,727	Line 66 * Line 67
69	FF&U:	-$285,013	Line 68 * (28-FFU, L5 FF Factor + U Factor)
70	CWIP component of IFPTRR including FF&U:	-$17,176,741	Line 68 + Line 69

b) Individual Project Contribution

	Project	Amount wo FF&U	Amount with FF&U	Source
71	Tehachapi:	-$39,006	-$39,664	Note 4
72	Devers to Colorado River:	$0	$0	Note 4
73	South of Kramer:	$235,589	$239,564	Note 4
74	West of Devers:	-$629,377	-$639,997	Note 4
75	Red Bluff:	$0	$0	Note 4
76	Whirlwind Sub Expansion:	$0	$0	Note 4
77	Colorado River Sub Expansion:	$0	$0	Note 4
78	Mesa:	$262,466	$266,894	Note 4
79	Alberhill:	$163,019	$165,769	Note 4
80	ELM Series Caps:	-$20,681,929	-$21,030,894	Note 4
81	Riverside:	$3,797,511	$3,861,586	Note 4
82		---	---	Note 4
83	Totals:	-$16,891,727	-$17,176,741	Sum of Lines 71 to 82

3) Total Contribution of CWIP to the Retail and Wholesale Base TRRs:

a) Total of all CWIP projects

		Value	Source
84	PY Total Return, Taxes, Incentive:	$28,511,351	Sum Line 34 to 37
85	CWIP component of IFPTRR wo FF&U:	-$16,891,727	Line 68
86	Total without FF&U:	$11,619,624	Line 84 + Line 85
87	FF Factor:	0.9365%	28-FFU, Line 5
88	U Factor:	0.7508%	28-FFU, Line 5
89	Franchise Fees Amount:	$108,813	Line 86 * Line 87
90	Uncollectibles Amount:	$87,244	Line 86 * Line 88
91	Total Contribution of CWIP to Retail Base TRR:	$11,815,681	Line 86 + Line 89 + Line 90
92	Total Contribution of CWIP to Wholesale Base TRR:	$11,728,436	Line 86 + Line 89

b) Individual CWIP Project Contribution to the Retail Base TRR

		Col 1 PYTRR wo FF&U	Col 2 IFPTRR wo FF&U	Col 3 FF&U	Col 4 Total	Source
93	Tehachapi:	$61,404	-$39,006	$378	$22,776	Note 5
94	Devers to Colorado River:	$0	$0	$0	$0	Note 5
95	South of Kramer:	$603,297	$235,589	$14,154	$853,041	Note 5
96	West of Devers:	$629,377	-$629,377	$0	$0	Note 5
97	Red Bluff:	$0	$0	$0	$0	Note 5
98	Whirlwind Sub Expansion:	$0	$0	$0	$0	Note 5
99	Colorado River Sub Expansion:	$0	$0	$0	$0	Note 5
100	Mesa:	$0	$262,466	$4,429	$266,894	Note 5
101	Alberhill:	$2,516,775	$163,019	$45,216	$2,725,010	Note 5
102	ELM Series Caps:	$21,604,732	-$20,681,929	$15,570	$938,374	Note 5
103	Riverside:	$3,095,766	$3,797,511	$116,310	$7,009,586	Note 5
104		---	---	---	---	Note 5
105	Totals:	$28,511,351	-$16,891,727	$196,057	$11,815,681	

c) Individual CWIP Project Contribution to the Wholesale Base TRR

		Col 1 PYTRR wo FF&U	Col 2 IFPTRR wo FF&U	Col 3 FF	Col 4 Total	Source
106	Tehachapi:	$61,404	-$39,006	$210	$22,608	Note 6
107	Devers to Colorado River:	$0	$0	$0	$0	Note 6
108	South of Kramer:	$603,297	$235,589	$7,856	$846,742	Note 6
109	West of Devers:	$629,377	-$629,377	$0	$0	Note 6
110	Red Bluff:	$0	$0	$0	$0	Note 6
111	Whirlwind Sub Expansion:	$0	$0	$0	$0	Note 6
112	Colorado River Sub Expansion:	$0	$0	$0	$0	Note 6
113	Mesa:	$0	$262,466	$2,458	$264,924	Note 6
114	Alberhill:	$2,516,775	$163,019	$25,095	$2,704,889	Note 6
115	ELM Series Caps:	$21,604,732	-$20,681,929	$8,642	$931,445	Note 6
116	Riverside:	$3,095,766	$3,797,511	$64,553	$6,957,829	Note 6
117		---	---	---	---	Note 6
118	Totals:	$28,511,351	-$16,891,727	$108,813	$11,728,436	

Notes:

1) (Sum Lines 34 to 37) * (FF + U Factors from 28-FFU) for Prior Year TRR
(Sum Lines 34 to 37) * (FF Factor from 28-FFU) for True Up TRR
2) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1.
Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1.
ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.
3) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2.
Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2.
ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.
4) Project contribution to total IFPTRR is based on fraction of Forecast Period CWIP Balances on Lines 1 to 13, Col 3.
5) Column 1 is from Lines 40 to 51, Sum of Column 1-3 (no FF&U).
Column 2 is from Lines 71 to 82 (no FF&U).
Column 3 is the product of (C1 + C2) and the sum of FF and U factors (28-FFU, L5)
6) Same as Note 5 except no Uncollectibles Expense in Column 3.

Calculation of Wholesale Difference to the Base TRR

Workpaper: WP Schedule 25 Wholesale Difference Inputs are shaded yellow

The Wholesale Difference to the Base TRR represents the amount by which the Wholesale Base TRR differs as compared to the Retail Base TRR.

Line	1) Calculation of Total Expense Difference	Source		Notes/Instructions
1				
2	EPRI Dues	SCE Records	$944,532	Note 1
3	EEI Dues	SCE Records	$43,758	Note 1
4	Sum of EPRI and EEI Dues	Line 2 + Line 3	$988,290	
5	Transmission Wages and Salaries Allocation Factor	27-Allocators, Line 9	6.0607%	
6	EPRI and EEI Dues Exclusion	Line 4 * Line 5	$59,897	
7	Additional Expense Difference		$1,891,940	Note 2
8		Total Expense Difference:	$1,951,838	Line 6 + Line 7

2) Calculation of the Wholesale Difference to the Base TRR

		Source	Value	Notes/Instructions
9	Expense Difference	- Line 8	-$1,951,838	
10	Uncollectibles Expense -- Prior Year TRR	- 1-Base TRR, L 80	-$9,541,951	
11	Uncollectibles Expense -- IFPTRR	- 2-IFPTRR, L 80	-$560,611	
12	Subtotal:	Sum Line 9 to Line 11	-$12,054,399	
13	Franchise Fee Exclusion		-$18,278	Note 3
14	Wholesale Difference to the Base TRR:	Line 12 + Line 13	-$12,072,677	

Notes/Instructions:

1) Only exclude if not already excluded in Schedule 20.
2) If appropriate, additional expenses may be excluded from the Wholesale Base TRR.
3) Franchise Fee Exclusion is equal to the Franchise Fee Factor on Schedule 28-FFU, Line 5 times Line 9.

Income Tax Rates

1) Federal Income Tax rate Inputs are shaded yellow

Line	Rate Year	Federal Income Tax Rate ("FITR")	Source
1	2025	21.00%	Note 1, Note 4
2		0	

2) Composite State Income Tax Rate

Line	Rate Year	State Income Tax Rate ("CSITR")	Source
8	2025	8.8400%	Note 2

3) Capitalized Overhead portion of Electric Payroll Tax Expense

Line		Amount
14	Total Electric Payroll Tax Expense (From 1-BaseTRR, Line 31)	$153,783,317
15	Capitalization Rate (Note 3)	50.0%
16	Capitalized Overhead portion of Electric Payroll Tax Expense (Line 14 * Line 15)	$76,891,658
17	Non-Capitalized Overhead portion of Electric Payroll Tax Expense (Line 14 - Line 16)	$76,891,658

Notes:

1) Federal Source Statute: Internal Revenue Code § 11.b

2) California State Source Statue:
California Rev. & Tax. Cd. § 23151

3) Capitalization Rate approved in: D21-08-036
For the following Prior Years: 2021-2024

4) In the event that either the Federal or State Income Tax Rate applicable to the Rate Year differs from that in effect during the Prior Year, the True Up TRR for the Prior Year will be calculated utilizing the same Formula Rate Spreadsheet except for the Income Tax rate(s). The difference between the True Up TRR calculated in such workpaper using the Income Tax Rates that were in effect during the Prior Year and the True Up TRR otherwise calculated by this formula shall be entered as a One Time Adjustment on Schedule 3, ensuring that the Formula Spreadsheet correctly calculates the True Up TRR for the Prior Year to be based on the Income Tax Rate(s) that were in effect during that year. For the Prior Years of 2016 and 2017, both of which will have Income Tax Rates that differ between the Prior Year and the Rate Year due to the passage of the 2017 Tax Cuts and Jobs Act, this provision will be implemented as part of the Section 6 of the Formula Rate Protocols, which will calculate the True Up TRR for those years based on a Federal Income Tax Rate of 35%.

Calculation of Allocation Factors Inputs are shaded yellow

Workpaper: WP Schedule 27 ISO Allocators

1) Calculation of Transmission Wages and Salaries Allocation Factor

Line		Notes	FERC Form 1 Reference or Instruction	Prior Year Value
1	ISO Transmission Wages and Salaries		19-OandM Line 91, Col. 7	$41,220,075
2	Total Wages and Salaries		FF1 354.28b	$917,817,764
3	Less Total A&G Wages and Salaries		FF1 354.27b	$225,532,443
4	Total Wages and Salaries wo A&G		Line 2 - Line 3	$692,285,321
5	Total NOIC (Non-Officer Incentive Compensation)		20-AandG, Note 2	-$18,461,720
6	Less A&G NOIC		20-AandG, Note 2	-$6,297,652
7	NOIC wo A&G NOIC		Line 5 - Line 6	-$12,164,068
8	Total non-A&G W&S with NOIC		Line 4 + Line 7	$680,121,253
9	Transmission Wages and Salary Allocation Factor		Line 1 / Line 8	6.0607%
10				

2) Calculation of Transmission Plant Allocation Factor

		Notes	FERC Form 1 Reference or Instruction	Prior Year Value
14	Transmission Plant - ISO		7-PlantStudy, Line 21	$11,054,605,947
15	Distribution Plant - ISO		7-PlantStudy, Line 30	$0
16	Total Electric Miscellaneous Intangible Plant		6-PlantInService, Line 21, C2	$2,491,746,975
17	Electric Miscellaneous Intangible Plant - ISO		Line 16 * Line 9	$151,017,184
18	Total General Plant		6-PlantInService, Line 21, C1	$3,874,397,400
19	General Plant - ISO		Line 18 * Line 9	$234,815,408
20	Total Plant In Service		FF1 207.104g	$64,134,642,585
21				
22	Transmission Plant Allocation Factor		(L14 + L15 + L17 + L19) / L20	17.8382%
23				

3) Schedule 19 "Percent ISO" Allocation Factors (Input values are from SCE Records)

	a) Line Miles	Values		Notes	Applied to Accounts
27	ISO Line Miles	5,723			563 --Overhead Line Expenses - Allocated
28	Non-ISO Line Miles	6,329			567 - Line Rents - Allocated
29	Total Line Miles	12,052	= L27 + L28		571 - Maintenance of Overhead Lines - Allocated
30	Line Miles Percent ISO	47.5%	= L27 / L29		
31					
32	b) Underground Line Miles	Values		Notes	Applied to Accounts
33	ISO Underground Line Miles	6			564 - Underground Line Expense
34	Non-ISO Underground Line Miles	321			572 - Maintenance of Underground Transmission Lines
35	Total Undergound Line Miles	328	= L33 + L34		
36	Underground Line Miles Percent ISO	2.0%	= L33 / L35		
37					
38	c) Circuit Breakers	Values		Notes	Applied to Accounts
39	ISO Circuit Breakers	1,379			All Other Non 0% or 100% Transmission O&M Accounts
40	Non-ISO Breakers	2,038			
41	Total Circuit Breakers	3,417	= L39 + L40		
42	Circuit Breakers Percent ISO	40.4%	= L39 / L41		
43					
44	d) Distribution Circuit Breakers	Values		Notes	Applied to Accounts
45	ISO Distribution Circuit Breakers	0			582 - Station Expenses
46	Non-ISO Distribution Circuit Breakers	8,968			590 - Maintenance Supervision and Engineering
47	Total Distribution Circuit Breakers	8,968	= L45 + L46		591 - Maintenance of Structures
48	Distribution Circuit Breakers Percent ISO	0.0%	= L45 / L47		592 - Maintenance of Station Equipment

Franchise Fees and Uncollectibles Expense Factors

Workpaper: WP Schedule 28 FFU

1) Approved Franchise Fee Factor(s)

Inputs are shaded yellow

Line	From	To	Days in Prior Year	FF Factor	Reference
1	2023	Present	365	0.9365%	Schedule 28 - Workpaper Line 10
2					

2) Approved Uncollectibles Expense Factor(s)

Changed from 0.76558% to 0.75084% to keep uncollectible expense amount constant at $9,600,809

	From	To	Days in Prior Year	U Factor	Reference
3	2023	Present	365	0.75084%	
4					

3) FF and U Factors

	Prior Year	FF Factor	U Factor	Notes
5	2023	0.93646%	0.75084%	Calculated according to Instruction 3

Notes:

1) Franchise Fees represent payments that SCE makes to municipal entities for the right to locate facilities within the municipality.

Instructions:

1) Enter Franchise Fee and Uncollectibles Factors as approved by the California Public Utilities Commission ("CPUC") in modules 1 and 2 above pursuant to Instruction 2. If approved factors changed during Prior Year, enter both, and note period of time for which each applies in "From" and "To" columns, and number of days each was in effect during the Prior Year in "Days in Prior Year" Column.
2) Franchise Fees Factor is calculated from CPUC Decision by dividing adopted Franchise Fees by Total Operating Revenues less Franchise Fees. Uncollectibles Factor is calculated by dividing adopted Uncollectibles expense by Total Operating revenues less Uncollectibles Expense. Resulting FF & U Factors represent factors that, when applied to TRR without FF and U will correctly determine FF and U expense.
3) Calculate in module 3 the weighted average FF and U factors from the factors in modules 1 and 2 based on the number of days each FF and U factor was in effect during the Prior Year at issue.

	Percent	Calculation
Prior Year FF Factor:	0.93646%	((L1 FF Factor * L1 Days) + (L2 FF Factor * L2 Days))/(L1+L2 Days)
Prior Year U Factor:	0.75084%	((L3 U Factor * L3 Days) + (L4 U Factor * L4 Days))/(L3+L4 Days)

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

Inputs are shaded yellow

Line	TRR Values		Notes	Source	
1	$1,387,029,818	= Wholesale Base TRR		1-BaseTRR, Line 89	
2	-$212,867,662	= Total Wholesale TRBAA	Note 1	2025 TRBAA	ER25-267
3	-$211,547,367	= HV Wholesale TRBAA		2025 TRBAA	ER25-267
4	-$1,320,295	= LV Wholesale TRBAA		2025 TRBAA	ER25-267
5	-$10,327,899	= Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue	
6	95.5454%	= HV Allocation Factor		31-HVLV, Line 37	
7	4.4546%	= LV Allocation Factor		31-HVLV, Line 37	

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		Col 1	Col 2	Col 3	
		TOTAL	High Voltage	Low Voltage	Source
8	**Wholesale Base TRR:**	$1,387,029,818	$1,325,243,041	$61,786,778	See Note 3
9	**CWIP Component of Wholesale Base TRR:**	$11,728,436	$11,728,436	$0	See Note 4
10	**Non-CWIP Component of Wholesale Base TRR:**	$1,375,301,382	$1,313,514,604	$61,786,778	See Note 5
11	**Wholesale TRBAA:**	-$212,867,662	-$211,547,367	-$1,320,295	Lines 2 to 4
12	**Less Standby Transmission Revenues:**	-$10,327,899	-$9,867,831	-$460,068	See Note 6
13	**Components of Wholesale Transmission Revenue Requirement:**	$1,163,834,257	$1,103,827,842	$60,006,415	Sum of Lines 8, 11, and 12

Notes:

1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.
2) From 33-RetailRates. See Line: Line 17, column 3
3) Column 1 is from Line 1.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.
4) From 24-CWIPTRR, Line 92. All High Voltage.
5) Line 8 - Line 9
6) Column 1 is from Line 5.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

1) Low Voltage Access Charge
2) High Voltage Utility-Specific Rate
3) HV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

Line				Source
1	LV TRR =	$60,006,415		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	87,293,987	MWh	32-Gross Load, Line 4
3	Low Voltage Access Charge =	$0.00069	per kWh	Line 1 / (Line 2 * 1000)

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

				Source
4	SCE HV TRR =	$1,103,827,842		29-WholesaleTRRs, Line 13, C2
5	Gross Load =	87,293,987	MWh	32-Gross Load, Line 4
6	High Voltage Utility-Specific Rate =	$0.0126449	per kWh	Line 4 / (Line 5 * 1000)

Calculation of High Voltage Existing Contracts Access Charge:

				Source
7	HV Wholesale TRR =	$1,103,827,842		29-WholesaleTRRs, Line 13, C2
8	Sum of Monthly Peak Demands:	172,931	MW	32-Gross Load, Line 5
9	HV Existing Contracts Access Charge:	$6.38	per kW	Line 7 / (Line 8 * 1000)

Notes:
1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Derivation of High Voltage and Low Voltage Gross Plant Percentages

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12. Input cells are shaded yellow

A) Total ISO Plant from Prior Year

HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:

Line	Classification of Facility:	Total ISO Gross Plant	Land	Structures	HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers
1	**Lines:**								
2	HV Transmission Lines	$5,307,856,487	$226,882,562	$5,080,973,925	$226,882,562	$0	$5,080,973,925	$0	$0
3	LV Transmission Lines	$277,922,577	$7,289,683	$270,632,894	$0	$7,289,683	$0	$270,632,894	$0
4	**Total Transmission Lines (L2 + L3):**	$5,585,779,063	$234,172,245	$5,351,606,818	$226,882,562	$7,289,683	$5,080,973,925	$270,632,894	$0
5									
6	**Substations:**								
7	HV Substations (>= 200 kV)	$4,906,393,782	$31,868,398	$4,874,525,384	$31,868,398	$0	$4,874,525,384	$0	$0
8	Straddle Subs (Cross 200 kV boundary):	$495,169,545	$189,992	$494,979,554	$121,369	$68,622	$300,973,140	$124,302,214	$69,704,200
9	LV Substations (Less Than 200kV)	$67,263,557	$17,820,777	$49,442,780	$0	$17,820,777	$0	$49,442,780	$0
10	**Total all Substations (L7 + L8 + L9)**	$5,468,826,884	$49,879,166	$5,418,947,718	$31,989,767	$17,889,399	$5,175,498,524	$173,744,994	$69,704,200
11									
12	**Total Lines and Substations**	$11,054,605,947	$284,051,410	$10,770,554,537	$258,872,329	$25,179,082	$10,256,472,449	$444,377,888	$69,704,200
13									
14									

Gross Plant that can directly be determined to be HV or LV:

		High Voltage	Low Voltage	Total	Notes:
18	Land	$258,872,329	$25,179,082	$284,051,410	From above Line 12
19	Structures	$10,256,472,449	$444,377,888	$10,700,850,337	From above Line 12
20	Total Determined HV/LV:	$10,515,344,778	$469,556,969	$10,984,901,747	Sum of lines 18 and 19
21	Gross Plant Percentages (Prior Year):	95.725%	4.275%		Percent of Total
22					
23	Straddling Transformers	$66,724,647	$2,979,553	$69,704,200	Straddling Transformers split by Gross Plant Percentages on Line 21
24	Abandoned Plant (BOY)	$0	$0	$0	Total: 12-Abandoned Plant Line 2, HV: 12-Abandoned Plant Line 5, LV = Total - HV
25	Total HV and LV Gross Plant for Prior Year	$10,582,069,425	$472,536,522	$11,054,605,947	Line 20 + Line 23 + Line 24
26					
27					

B) Gross Plant Percentage for the Rate Year:

		High Voltage	Low Voltage	Total	Notes:
32	Total HV and LV Gross Plant for Prior Year	$10,582,069,425	$472,536,522	$11,054,605,947	Line 25
33	In Service Additions in Rate Year:	$689,430,672	$44,391,816	$733,822,488	13-Month Average: 16-PlantAdditions, Line 25, Cols 7 (for Total) and 12 (for LV). HV = C7 - C12.
34	CWIP in Rate Year	-$184,084,506	$0	-$184,084,506	13 Month Average: 10-CWIP, Line 54, Col. 8
35	Total HV and LV Gross Plant for Rate Year	$11,087,415,591	$516,928,338	$11,604,343,929	Line 32 + Line 33 + Line 34
36					
37	HV and LV Gross Plant Percentages:	95.545%	4.455%		Percent of Total on Line 35
38	(HV Allocation Factor and				
39	LV Allocation Factor)				

Calculation of Forecast Gross Load

Workpaper: WP Schedule 32 Load & Pump Load

Line		MWh	Calculation	Source
1	SCE Retail Sales at ISO Grid level:	87,258,465		Note 1
2	Pump Load forecast:	65,258		Note 2
3	Pump Load True-Up:	-29,736		Note 4
4	Forecast Gross Load:	87,293,987	Line 1 + Line 2 + Line 3	Sum of above
5	Forecast 12-CP Retail Load:	172,931		Note 1

Notes:

1) Latest SCE approved sales forecast as of April 15 of each year.
2) SCE pump load forecast as of April 15 of each year.
3) The load forecast used in Schedule 32 shall be for the calendar year in which the rates are to be in effect.
4) The Pump Load True-Up value is equal to actual recorded less forecast Pump Load for the Prior Year.

Calculation of SCE Retail Transmission Rates

		Source
Retail Base TRR:	1,399,102,495	1-BaseTRR WS, Line 86

Input cells are shaded yellow

1) Derivation of "Total Demand Rate" and "Total Energy Rate":

Line	Col 1 Note 1	Col 2	Col 3 Note 2	Col 4 Note 3	Col 5 Note 4	Col 6 Note 5	Col 7 Note 6	Col 8 Note 7	Col 9	Col 10 Note 8	Col 11 Note 8	Col 12 Note 8	Col 13	Col 14
			Sales Forecast Billing Determinants:											
		= Retail Base TRR * Line1:Col1	Sales Forecast (Not Including Backup)	Sales Forecast (Backup)	NEM Adjustment	Applies to supplemental kW demand charges	Applies to contracted standby kW demand charges	= (Line1:Col3 + Line1:Col4) - Line1:Col5	= Line1:Col2 / (Line1:Col8*10^6)	= Line1:Col2 / ((Line1:Col6 + Line1:Col7)*10^3)	Recorded Billing Determinants: to be applied to the Supplemental kW demand charges, and the Contracted Standby kW demand charges			
	CPUC Rate Group	**12-CP factors**	**Total Allocated costs**	**GWh**	**Backup GWh**	**NEM GWh**	**Maximum demand - MW**	**Standby demand - MW**	**Billing Determinants with NEM Adjustment**	**Total energy rate - $/kWh**	**Total demand rate - $/kW-month**	**GWh**	**Maximum demand - MW**	**Standby demand - MW**	**Notes**
1a	Domestic	45.04%	$630,203,659	28,909		3,042	0		25,867	$0.02436					
1b	TOU-GS-1	7.04%	$98,544,324	5,999		385	0	1	5,613	$0.01756		5,999	29,191	1	
1b$_2$	TOU-GS-1 continued								0		$3.61	$105,309,439	$3.61		Notes 9,10
1c	TC-1	0.04%	$609,917	53		0	0		53	$0.01142					
1d	TOU-GS-2	15.53%	$217,295,828	13,352		194	49,439	37	13,158		$4.39				
1e	TOU-GS-3	8.36%	$116,973,445	7,738		44	22,061	81	7,694		$5.28				
1f	TOU-8-SEC	7.37%	$103,142,420	7,287		13	18,599		7,274		$5.55				
1g	TOU-8-PRI	5.70%	$79,769,451	5,950		6	13,919		5,943		$5.73				
1h	TOU-8-SUB	6.62%	$92,590,126	6,341		1	12,613		6,340		$7.34				
1i	TOU-8-Standby-SEC	0.06%	$898,439	71	65	0	214	197	136		$2.19				
1j	TOU-8-Standby-PRI	0.16%	$2,179,808	330	172	0	886	1,098	502		$1.10				
1k	TOU-8-Standby-SUB	0.47%	$6,633,243	1,735	630	0	4,355	6,535	2,365		$0.61				
1l	TOU-PA-2	1.75%	$24,436,110	2,026		72	9,443	3	1,954		$2.59				
1m	TOU-PA-3	1.53%	$21,475,860	1,820		8	6,054	22	1,812		$3.53				
1n	Street Lighting	0.31%	$4,349,866	422		2	0		421	$0.01034					
1o	---								0						
2	Totals:	100.00%	$1,399,102,495	82,034	867	3,766	137,583	7,972	79,135						
3															
4															

2) Determination of Demand Rates for Large Power (TOU-8) Rate Groups

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
	from Line1:Col2	from Line1:Col7	= Col1 / Col2 / 10^3			from Line1:Col2	Note 11	= Col 6 / (Col 7 * 10^3)
	CPUC Rate Group	**Standby Allocated costs**	**Standby Demand - MW**	**Contracted Standby Demand Charge $/kW**		**CPUC Rate Group**	**Non-Standby Allocated Costs**	**Sum of Standby and Non-Standby Demand**	**Supplemental kW demand Charge $/kW**
9a	TOU-8-Standby-SEC	$898,439	197	$4.57		TOU-8-Standby-SEC	$103,142,420	18,813	$5.48
9b	TOU-8-Standby-PRI	$2,179,808	1,098	$1.99		TOU-8-Standby-PRI	$79,769,451	14,805	$5.39
9c	TOU-8-Standby-SUB	$6,633,243	6,535	$1.01		TOU-8-Standby-SUB	$92,590,126	16,968	$5.46
9d	---					---			
10									

3) End-User Transmission Rates

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
	= Col 2 + Col 3	= Line1:Col2 - Line16:Col3	= Line16:Col7 * Line1:Col7 *10^3		= Line16:Col2 / (Line1:Col8 * 10^6)	= Line16:Col2 / Line1:Col6 / 10^3	from Line9:Col3	= Line16:Col6 * 0.746	= Line16:Col7 * 0.746		= Line16:Col2 / (Line1:Col8 * 10^6)
		Note 12				Note 13	Note 14				
	CPUC Rate Group	Total Revenues	Revenue associated with Supplemental Demand or Energy	Standby Demand Revenue	Energy Charge - $/kWh	Supplemental Demand Charge - $/kW-month	Contracted standby kW demand Charge - $/kW-month	Supplemental Demand Charge - $/HP-month	Contracted standby kW demand Charge - $/HP-month	Notes	Transportation Electrification (TE) Energy Charge - $/kWh
16a	Domestic	$630,203,659	$630,203,659		$0.02436						
16b	TOU-GS-1	$98,544,324	$98,540,779	$3,545	$0.01755	$3.61	$3.61			Note 15	$0.01755
16c	TC-1	$609,917	$609,917		$0.01142						
16d	TOU-GS-2	$217,295,828	$217,135,461	$160,367		$4.39	$4.39			Note 16	$0.01600
16e	TOU-GS-3	$116,973,445	$116,604,887	$368,558		$5.29	$4.57				$0.01600
16f	TOU-8-SEC	$101,969,374	$101,969,374			$5.48					$0.01402
16g	TOU-8-PRI	$74,998,175	$74,998,175			$5.39					$0.01262
16h	TOU-8-SUB	$68,826,705	$68,826,705			$5.46					$0.01086
16i	TOU-8-Standby-SEC	$2,071,485	$1,173,046	$898,439		$5.48	$4.57				
16j	TOU-8-Standby-PRI	$6,951,084	$4,771,276	$2,179,808		$5.39	$1.99				
16k	TOU-8-Standby-SUB	$30,396,664	$23,763,421	$6,633,243		$5.46	$1.01				
16l	TOU-PA-2	$24,436,110	$24,429,528	$6,582		$2.59	$2.59	$1.93	$1.93	Note 17	
16m	TOU-PA-3	$21,475,860	$21,398,503	$77,357		$3.53	$3.53				
16n	Street Lighting	$4,349,866	$4,349,866		$0.01034						
16o	---										
17	Totals:	$1,399,102,495	$1,388,774,596	$10,327,899							

Notes:

1) See Col 9 of Lines 35a, 35b, 35c, etc.
2) Sales forecast in total Giga-watt hours usage, represents the customers' total annual GWh usage. Based on same forecast as Gross Load forecast in Schedule 32, Line 1, but at customer meter level. Does not include Backup GWh included in Column 4 (the sum of Column 3 and 4 equals total Sales Forecast).
3) Backup GWh represents the amount of electric service that is provided by SCE to a customer who has an onsite generating facility during unscheduled outages of the customer's on-site generator. Only applies to TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups.
4) Amount of energy included in the sales forecast that is not subject to transmission charges pursuant to the California Public Utilities Commission ("CPUC") approved Net Energy Metering Program.
5) Sales forecast pertaining to the sum of monthly maximum supplemental Mega-watt demand, applies to demand charge schedules
6) Sales forecast pertaining to the sum of monthly contracted standby Mega-watt demand, applies to standby schedules
7) Net Forecast in total Giga-watt hours usage - represents the customers' annual Net GWh, applicable to Non-Demand Charge Schedules such as Residential or Small General Service
8) Recorded sales from Sample meters adjusted for population - use to set the total demand rate for the optional time-of-use schedules within the GS-1 rate group
9) Line 1b2, Col11 = Line 1b Col9 * Line 1b Col11 * 10^6
10) Total demand rate for the optional time-of-use schedules within the GS-1 rate group, Line 1b2:Col10 = Line 1b2:Col12 (which = Line 1b2:Col11 / ((Line1b:Col12 + Line1b:Col13) * 10^3)
11) Sum of the TOU-8 Standby and TOU-8 Non-Standby billing determinants in Line1:Col6
12) For TOU-8 Rates revenue = Supplemental Demand Charge on Line 9 Column 8 * Maximum Demand on Lines 1 Column 6
13) For optional time-of-use schedules within the GS-1 rate group (Line16b:Col6), = (Line1b_2:Col11 - Line16:Col3) / Line1b:Col12 / 10^3
14) For the non TOU-8-Standby rate group, it is the minimum of Line16i:Col7, or the total demand rate in Line1:Col10
15) Applicable to time-of-use schedules within the GS-1 rate group
16) Rates associated with Rate Groups GS-2 and TOU-GS-3 are calculated on a combined basis, so that the rate is the sum of the combined Revenue Associated with Supplemental Demand or Energy in Column 2 (line 16d and 16e) divided by the sum of the sum of the Billing Determinants in Column 8 (Line 1d and 1e).
17) Applicable to the optional schedules that contain horse power charge such as PA-1
18) GWh for TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups are placed in TOU-8-SEC, TOU-8-PRI, TOU-8-SUB Rate Groups respectively.

Rate Schedules in each CPUC Rate Group:

CPUC Rate Group	Rate Schedules included in Each Rate G Rate Schedules included in Each Rate Group in the Rate Effective Period
Domestic	Includes Schedules D, D-CARE, D-FERA,TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.
Domestic (con't)	D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP)
TOU-GS-1	Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TC-1	Includes Schedules TC-1, Wi-Fi-1, and WTR.
TOU-GS-2	Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TOU-GS-3	Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-SEC	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-PRI	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-SUB	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Standby-SEC	Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-PRI	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-SUB	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-PA-2	Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
TOU-PA-3	Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).
Street Lighting	Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.

Recorded 12-CP Load Data by Rate Group (MW)

	Col 1	Col 2	Col 3	Col 4 = Line35:(Col1+Col2 +Col3)/3	Col 5	Col 6	Col 7 from Line1:Col3 Note 18	Col 8 from Line1:Col4	Col 9 = Col 7 + Col 8	Col 10 = Line35:(Col4*Col5/ Col6*Col9)	Col 11 = Line35:(Col10 / total of Col10)
	12-CP MW									MW	
CPUC Rate Group	2020	2021	2022	3-Year Average	Line losses	Recorded GWh (Average)	Standby Adjusted Sales Forecast - GWh	Backup GWh	Total Sales Forecast - GWh	Loss Adjusted Average 12-CP	12-CP Allocation factors
Domestic	86,529	73,292	78,496	79,439	1.0685	31,528	28,909	0	28,909	77,831	45.04%
TOU-GS-1	10,575	11,381	11,016	10,991	1.0664	5,777	5,999	0	5,999	12,170	7.04%
TC-1	75	73	77	75	1.0642	57	53	0	53	75	0.04%
TOU-GS-2	24,814	25,954	25,474	25,414	1.0665	13,485	13,352	0	13,352	26,836	15.53%
TOU-GS-3	12,741	13,223	13,086	13,017	1.0651	7,426	7,738	0	7,738	14,446	8.36%
TOU-8-SEC	11,784	12,184	12,138	12,035	1.0656	7,408	7,358	0	7,358	12,738	7.37%
TOU-8-PRI	8,405	9,019	8,873	8,766	1.0416	5,820	6,280	0	6,280	9,852	5.70%
TOU-8-SUB	10,583	10,755	10,373	10,570	1.0118	7,553	8,076	0	8,076	11,435	6.62%
TOU-8-Standby-SEC	112	114	103	110	1.0656	68	0	65	65	111	0.06%
TOU-8-Standby-PRI	257	251	297	268	1.0418	179	0	172	172	269	0.16%
TOU-8-Standby-SUB	600	904	931	812	1.0118	632	0	630	630	819	0.47%
TOU-PA-2	2,729	2,947	2,715	2,797	1.0662	2,002	2,026	0	2,026	3,018	1.75%
TOU-PA-3	2,073	2,257	2,354	2,228	1.0631	1,625	1,820	0	1,820	2,652	1.53%
Street Lighting	655	537	809	667	1.0629	557	422	0	422	537	0.31%

Totals:	171,932	162,891	166,742	167,188		84,117	82,034	867	82,901	172,792	100.00%

Determination of Unfunded Reserves

Workpaper: WP Schedule 34 Unfunded Reserve and Wildfire

Line					
1					
2					
3					
4		**Reference**			**Prior Year Amount**
5					
6	**Unfunded Reserves (EOY):**	(Line 17, Col 2)			-$51,492,689
7	**Unfunded Reserves (Average BOY/EOY):**	(Line 17, Col 3)			-$62,092,461
8					
9			**Col 1**	**Col 2**	**Col 3**
10			**Prior Year**	**Prior Year**	**Prior Year**
11			**BOY**	**EOY**	**Average**
12	**Description of Issue**		**Unfunded**	**Unfunded**	**Unfunded**
13	**Unfunded Reserves**		**Reserves**	**Reserves**	**Reserves**
14	Provision for Injuries and Damages	(Line 24)	-$67,075,510	-$46,170,656	-$56,623,083
15	Provision for Vac/Sick Leave	(Line 29)	-$5,084,223	-$4,894,749	-$4,989,486
16	Provision for Supplemental Executive Retirement Plan	(Line 36)	-$532,500	-$427,284	-$479,892
17	Totals:	(Line 14 + Line 15 + Line 16)	-$72,692,234	-$51,492,689	-$62,092,461
18					
19	**Calculations**				
20					Average
21	**Injuries and Damages**		BOY	EOY	BOY/EOY
22	Injuries and Damages - See Note 1 and Note 2	Company Records - Input (Negative)	-$1,106,729,684	-$761,804,640	
23	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.0607%	6.0607%	
24	ISO Transmission Rate Base Applicable	(Line 22 x Line 23)	-$67,075,510	-$46,170,656	-$56,623,083
25					
26	**Vacation Leave**				
27	Vacation and Personal Time Accruals - Acct. 2350080	Company Records - Input (Negative)	-$83,888,452	-$80,762,180	
28	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.0607%	6.0607%	
29	ISO Transmission Rate Base Applicable	(Line 27 x Line 28)	-$5,084,223	-$4,894,749	-$4,989,486
30					
31	**Supplemental Executive Retirement Plan**				
32	Supplemental Executive Retirement Plan	Company Records - Input (Negative)	-$17,572,243	-$14,100,152	
33	Times:	Applicable Rate Base Percentage	50%	50%	
34	Sub-Total Supplemental Executive Retirement Plan	(Line 32 x Line 33)	-$8,786,122	-$7,050,076	
35	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.0607%	6.0607%	
36	ISO Transmission Rate Base Applicable	(Line 34 x Line 35)	-$532,500	-$427,284	-$479,892

Notes:

1) Includes any Unfunded Reserves relating to accrued expenses included in Account 925 “Injuries and Damages”, reduced for any expected offsetting payments.

2) No Unfunded Reserve shall be included in Schedule 34 associated with any wildfire other than the 2017/18 Wildfire/Mudslide Events. Associated costs for other wildfire events are reflected in Schedule 20 "A&G" and recovered on a cash basis (see Instruction 6 of Schedule 20).

Other Formula Revenue -- Revenue Received Pursuant to Commission-Approved O&M Services Formulas

Workpaper: WP Schedule 35 Other Formula Revenue

Cells shaded yellow are input cells

Line		
1	**Current SCE O&M Services Formulas**	
2	(1)	ER21-1280 ("West of Devers Formula Rate")
3	(2)	
4	(3)	

Revenues and Associated Native Accounts (Including O&M, A&G, Property Taxes, Payroll Taxes, and Revenue Credits)

Line	1) Operations and Maintenance ("O&M") Revenue	Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	Col 4 Total All Prior Year Revenue
5	560 - Operations Supervision and Engineering - Allocated	$20,671			$20,671
6	560 - Sylmar/Palo Verde				$0
7	561 Load Dispatch - Allocated	$41,418			$41,418
8	561.400 Scheduling, System Control and Dispatch Services				$0
9	561.500 Reliability Planning and Standards Development	$41,430			$41,430
10	562 - Station Expenses - Allocated				$0
11	562 - MOGS Station Expense				$0
12	562 - Sylmar/Palo Verde				$0
13	563 - Overhead Line Expenses - Allocated	$274,803			$274,803
14	564 - Underground Line Expenses - Allocated				$0
15	565 - Transmission of Electricity by Others				$0
16	565 - Wheeling Costs				$0
17	565 - WAPA Transmission for Remote Service				$0
18	566 - Miscellaneous Transmission Expenses - Allocated	$337,070			$337,070
19	566 - ISO/RSBA/TSP Balancing Accounts				$0
20	566 - Sylmar/Palo Verde/Other General Functions				$0
21	567 - Line Rents - Allocated	$1,452,702			$1,452,702
22	567 - Eldorado				$0
23	567 - Sylmar/Palo Verde				$0
24	568 - Maintenance Supervision and Engineering - Allocated	$5,390			$5,390
25	568 - Sylmar/Palo Verde				$0
26	569 - Maintenance of Structures - Allocated				$0
27	569 - Sylmar/Palo Verde				$0
28	570 - Maintenance of Station Equipment - Allocated				$0
29	570 - Sylmar/Palo Verde				$0
30	571 - Maintenance of Overhead Lines - Allocated	$678,239			$678,239
31	571 - Sylmar/Palo Verde				$0
32	572 - Maintenance of Underground Lines - Allocated				$0
33	572 - Sylmar/Palo Verde				$0
34	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	$4,655			$4,655
35	Transmission NOIC				$0
36	…				
37	Total O&M Services Formula "O&M" Revenue:	$2,856,379	$0	$0	$2,856,379

Line	2) Administrative and General ("A&G") Revenue	Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	Col 4 Total All Prior Year Revenue
38	920 - A&G Salaries	$175,078			$175,078
39	921 - Office Supplies and Expenses	$177,575			$177,575
40	922 - A&G Expenses Transferred	-$94,131			-$94,131
41	923 - Outside Services Employed	$25,807			$25,807
42	924 - Property Insurance	$0			$0
43	925 - Injuries and Damages	$357,873			$357,873
44	926 - Employee Pensions and Benefits	$30,377			$30,377
45	927 - Franchise Requirements	$32,387			$32,387
46	928 - Regulatory Commission Expenses	$456			$456
47	929 - Duplicate Charges	$0			$0
48	930.1 - General Advertising Expense	$8,754			$8,754
49	930.2 - Miscellaneous General Expense	$9,875			$9,875
50	931 - Rents	$5,845			$5,845
51	935 - Maintenance of General Plant	$14,266			$14,266
52	…				
53	Total O&M Services Formula "A&G" Revenue:	$744,164	$0	$0	$744,164

Line	3) Property Taxes (Local Taxes)	Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	Col 4 Total All Prior Year Revenue
54	Sub-Total Local Taxes	$7,061,803			$7,061,803
55	Total O&M Services Formula "Property Tax" Revenue:	$7,061,803	$0	$0	$7,061,803

Line	4) Payroll Taxes	Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	Col 4 Total All Prior Year Revenue
56	Fed Ins Cont Amt -- Current	$40,427			$40,427
57	FICA/OASDI Emp Incntv.	$980			$980
58	FICA/HIT Emp Incntv.	-$27			-$27
59	CA SUI Current	$1,454			$1,454
60	Fed Unemp Tax Act- Current	$190			$190
61	CADI Vol Plan Assess	$790			$790
62	SF Pyrl Exp Tx - SCE	$9			$9
63	Total O&M Services Formula "Payroll Tax" Revenue:	$43,824	$0	$0	$43,824

Line	5) Revenue Credits	Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	Col 4 Total All Prior Year Revenue
64	General and Intangible	$745,493			$745,493
65	Cash Working Capital	$46,338			$46,338
66	True Up Adjustment (not included in native accounts)				$0
67	Cost Adjustment (not included in native accounts)				$0
68	…				$0
69	Total O&M Services Formula "Revenue Credit" Revenue:	$791,830	$0	$0	$791,830
70					
71					
72		Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	
73					
74					
75	Total O&M Services Formula Revenues (Each Formula):	$11,498,000	$0	$0	
76					
77					
78		Prior Year Revenue			
79			Reference		
80	Total all O&M Services Formula Revenues (all Formulas):	$11,498,000	Sum of Amounts on Line 75		

Instructions:

1) Do not populate this Schedule 35 with respect to WOD Formula Rate Revenues (pursuant to ER21-1280) for any Prior Year for which the Accounting Waiver granted by the Commission in that Docket was in effect.

Notes:

1) The amount of O&M Services Formula revenue shown above is included in SCE's Annual FERC Form 1 as a credit to each respective native account.
2) In each Annual Update of this Formula Rate, the amounts of revenue credited to SCE's FERC Form 1 expenses (as described in Note 1) will be reversed in determining of input amounts to this Formula Rate.
3) The total amount of revenue from the above five expense categories will be 100% credited against the Base TRR and the True Up TRR. See Schedule 1, Line 84a, and Schedule 4, Line 45a.